

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402861427

Date Received:

11/03/2021

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

481053

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>TIMBER CREEK OPERATING LLC</u>	Operator No: <u>10672</u>	<b>Phone Numbers</b>
Address: <u>6295 GREENWOOD PLAZA BLVD #100</u>		Phone: <u>(903) 987-0353</u>
City: <u>GREENWOOD VILLAGE</u>	State: <u>CO</u>	Mobile: <u>(903) 987-0353</u>
Zip: <u>8111-4978</u>		Email: <u>ggee@ogrisop.com</u>
Contact Person: <u>Greg Gee</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402861427

Initial Report Date: 11/03/2021 Date of Discovery: 11/03/2021 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SW/SW SEC 11 TWP 34S RNG 68W MERIDIAN 6

Latitude: 37.092678 Longitude: -104.969499

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LAS ANIMAS

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: FLOWLINE SYSTEM
☐ Facility/Location ID No \_\_\_\_\_
Spill/Release Point Name: Apache Canyon 11-13
☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Spill was measured out and calculated to approx. 2.4 bbls of which approx. 0.75 was standing water.

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Cloudy, 50 degrees. calm conditionsSurface Owner: STATEOther(Specify): CPW

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Line break occurred on the line going from the PC to the meter house underneath the PC right outside of the basement. Spill was discovered by field personnel on 11-2-2021. Lease operator stopped water production from the PC and contained the spill, spill was investigated by Environmental personnel on 11-3-2021. Due to time constraints on the Bosque del Oso, clean up will proceed on 11-4-2021 at the start of the day.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/3/2021	CPW	Dillon Thompson	719-792-2232	Acknowledged by Phone
11/3/2021	Los Animas County	Robert Lucero	719-680-5100	Acknowledged by Phone
11/3/2021	COGCC	Jason Kosola	719-641-0291	Acknowledged by email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_
- Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_
- Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sam Bollinger  
 Title: Environmental Coordinator Date: 11/03/2021 Email: sbollinger@ogrisop.com

**Condition of Approval**

**COA Type**

**Description**

	<b>FLOWLINE ROOT CAUSE REQUEST</b> On the next Form 19 subsequent operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this and other flowlines at this location. Please give the location of the failure (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal.
	<b>FORM 19 SUPPLEMENTAL 90 DAY CLOSURE</b> Pursuant to Rule 912.b.(6) Operator will submit for Director Approval a Form 19 Supplemental Report within 90 days of the spill date with supporting documentation to demonstrate that the Spill has been cleaned up and complies with Table 915-1. The Form 19 Supplemental Report for closure is due by February 1, 2022.
	<b>FORM 19 SUPPLEMENTAL 10 DAY REPORT</b> Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.
3 COAs	

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402861427	SPILL/RELEASE REPORT(INITIAL)
402861634	PHOTO DOCUMENTATION
402861686	MAP
402861693	ANALYTICAL RESULTS
402864191	FORM 19 SUBMITTED

Total Attach: 5 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Spill description indicates that spill occurred from flowline and not wellhead. Changed spill reference location from "Well" to "Flowline" to reflect source of spill.	11/08/2021

Total: 1 comment(s)