Well Name: LDS D17-18

Daily Operations

Well Name	API	Job Type	Start Date	Summary
LDS D17-18	05-123-31989	PLUG AND ABANDON	7/21/2021	CREW TO LOC. HELD SAFEYT MEETING (INCINERATING CREW BURNED DAY BEFORE) IWP 1640 PSI ON TBG CSG & 7 PSI ON SUR. MIRU SPN 725 RIG, PUMP TANK & EQUIPMENT. INCINERATE WELL DOWN TO 400 PSI. PUMP DOWN THE CSG UP THE TBG TO ROLL THE GAS & PLUNGER OUT OF WELL. ND WH. NU BOPS. PRESSURE TEST ALL EQUIPMENT. RU FLOOR. STAND BACK 15 STANDS, 30 JTS. LAY DOWN 194 JTS 2 3/8 J-55 4.7# EUE 8RND PROD TBG ON FLOAT #788. MIRU SPN WIRELINE. RIH W/ CIBP SET @ 6644' POOH. RIH W/DUMP BAILER, DUMP 2 SKS ON TOP CIBP, TOC @ 6616'. POOH. PRESSURE TEST CSG FOR 15 MIN TO 500 PSI. RELEASE PSI. SECURE WELL. SDFN. CREW TO YARD.
LDS D17-18	05-123-31989	PLUG AND ABANDON	7/22/2021	CREW TO LOC. HELD SAFETY MEETING. IWP 0 PSI ON CSG & SUR. RU WIRELINE RIH W/ CIBP TO 4010', POOH. RIH W/2SKS DUMP BAILER. TOC @ 3984'. RIH SET CIBP @ 2100', POOH, RIH W/ DUMP BAILER DUMP 2 SKS ON TOP CIBP, TOC @ 2074'. RIH W/ JET CUTTER CUT CSG @ 892', RDMOL W/SPN WIRELINE. PUMP DOWN THE CSG UP THE SUR WITH 85 BBLS FW ROLLING THE WELL 2X HOLE VOLUME. DID NOT SEE ANY GAS OR OIL PRESENT DURING CONDITIONING. SECURE WELL MONITOR FOR 45 MIN. NO PSI, NO FLOW, NO BUBBLES NO LOSS. TIH W/ 15 STANDS 30 JTS TBG. LAY DOWN TBG ON FLOAT#788. RD FLOOR. ND BOPS. RU TOP FLANGE & MASTER VALVE. MIRU SPN CEMENT CREW. HOOK UP TO WELL. HELD SAFETY MEETING. PRESSURE TEST LINES. PUMP DOWN THE CSG UP THE SUR WITH 10 BBLS MF, 5 BBLS SPACER, 395 SKS, 81 BBLS 15.8 PPG G-NEAT CEMENT SLURRY. CEMENT FROM 892'-SUR. SECURE WELL. WASH UP TO TANK. RDMOL W/SPN CEMENT CREW. RDMOL W/SPN 725 MOVE TO THISTLE DOWN B31-24 SPOT EQUIPMENT. SDFN CREW TO YARD.
LDS D17-18	05-123-31989	PLUG AND ABANDON	10/7/2021	LDS D17-18 WELL HEAD CUT & CAP Production Casing Tag: 21' Surface Casing Tag: 12' 2 sacks cement added to production casing 1 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI