

P&A Job Summary Sheet

Well Name
Foreman

API

Date CIBP Set	<input type="text" value="7-21-2021"/>	CIBP Depth 1:	<input text"="" type="text" value="2"/>
Date CIBP Set	<input type="text" value="7-22-2021"/>	CIBP Depth 2:	<input text"="" type="text" value="2"/>
Date CIBP Set	<input type="text" value="7-22-2021"/>	CIBP Depth 3:	<input text"="" type="text" value="2"/>

***List all CIBPs in the hole, even if set prior to P&A

PLUGS

		Bottom Depth	Top Depth	
Plug #1	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #2	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #3	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #4	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Shoe Plug in surface casing:	# of Sacks: <input type="text" value="395"/>	From: <input text"="" type="text" value="SUR"/>	Tagged <input checked="" type="checkbox"/>	
Top Off	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>

CICR plugs and cement squeezed through perfs/casing cut - List # of Sacks pumped through the CICR.

Any cement on top should go in plug section above

Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>

Casing Cut Depth: Casing Pulled (Yes/No)?

Wireline Contractor:	<input type="text" value="SPN WIRELINE"/>
Cement Contractor:	<input type="text" value="SPN CEMENT"/>
Types of Cement Used:	<input type="text" value="G-NEAT"/>

NOTES (Any
changes to plugging
procedure, was CBL
run, any issues?):

*** PLEASE MAKE SURE CEMENT DEPTHS AND # OF SACKS MATCH THE CEMENT TICKETS, WBD and DAILY OPS



Well Services

Date: 7/21/2021 – 7/22/2021

Operator: Noble Energy Inc.

Well Name: LDS D17-18

Legal Location: NWN Sec. 17 3N 64W

API # 05-123-31989 Job Log

Weld County

7/21/2021:MI RU, check psi:1500/1500/7psi, pressure test pump lines and BOPs, RUY flow back equip to incinerate gas, circulate well with 130bbls of water, ND WH, NU BOPs, TOOH, RU WL to go in and set CIBP @6644' and to spot 2sks of CMT on plug, load well with 35bbls of water, pressure test plug to 500psi, held good, RD WL, SWI.

7/22/21:check psi:0/0psi, RU WL to go in and set 2nd CIBP@4010' and to spot 2sks of CMT on plug, run in to set 3rd CIBP@2100' and to spot 2sks of CMT on plug, run in to cut CSG@892', RD WL, circulate well with 85bbls of water, monitor well for gas, no gas, ND BOPs, NU WH, RU CMT equip to condition well and to pump 395sks plug from 892' up to surface, SWI, RD MO.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Tyson Hamacher

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



Well Services

NO. 67294
67294

Customer Chevron Date 7/22/21
Well / Lease LDS D17-18 State Co
Company Rep. Tyson Hamacher Time 6am To 6pm Area P&A-008 County Weld
Rig No. 725

DESCRIPTION

Out of Scope - Scenario 1-A

2-CIBP
2-Dump Bailers

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CH

Rig Time _____ Hrs. @ _____ Per Hr. \$
Crew Travel x. \$
Mud Pump x Tank \$
Base Beam \$
Power Swivel x \$
Washington Head \$
Blow-out Preventer x \$
Flanges x \$
Tool Pusher \$
Mud Tank x \$
Power Rod Tongs x \$
Fuel _____ Gals. @ _____ Per Gal \$
Pipe Dope @ \$ _____ Per Trip \$
Washington/Stripper Rubber _____ # @ \$ \$

CH

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND

RIG	TRAVEL	TOTAL
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J00689133

Well Services

NO. 67767
67767

40.229145
-104.574484

Date 07-22-2021

Customer Noble Energy

State CO

Well / Lease LDS D17-18

County weld ✓

Company Rep. Tyson Hamacher Time 6:00am To 6:00pm Area PNA

Rig No. 725

DESCRIPTION

(6:00) RCTL (6:30) Hsm, start equip, check well Psi, O Psi, unlock well, (7:00) Hsm w/wl, Rig up. wl, set a c i b p @ 4010' + 2 sxs of cmt on Top, set a c i b p @ 2100' + 2 sxs of cmt on Top, cut 4 1/2 csg @ 892, Rig down wl, (10:00) circulate well clean, use 85 DBL (10:40) monitor well for 30 min, check well Psi, O Psi, (11:30) T I H w l 15 stands, LD 20 J o i n (12:00) Rig down w/floor, ND BOP, NU well Head, (12:30) Rig up cementers, Pump 10 Bbls of mud flash + 5 Bbls of fresh water + 395 sxs of cmt from 892 to Surface, Rig down cementers, (2:00) wash cmt on well Head, + cmt Tank, secure well, (2:30) Rig down Rig + Hand line + Tanks and Pump, clean Location, (4:00) Rig move to vent

TOOL BOX SAFETY MEETING

Location, (4:30) Location set up, spott All equip, (5:00) Rig crew

ATTENDEES OTHER THAN LISTED BELOW drove back To yard.

TOPIC

Scenario 1-A

Pst A Final

CHARGE RECORD

Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Sub _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	11	1	12
DERRICKMAN <u>Edgar Peña</u>	11	1	12
FLOOR HAND <u>Alberto Maya</u>	11	1	12
FLOOR HAND <u>Francisco Beltran</u>			



J00689133
Well Services

NO.

67766

67766

NALP 63756

40.229145

-104.574484

Date 07-21-2021

Customer Noble Energy

State CO

Well / Lease LDS D17-18

County weld

Company Rep. TYSON Hamacher

Time 6:00am To 6:30

Area PNA

Rig No. 725

START

FINISH

DESCRIPTION

(6:00) RCTL, (6:30) HSM, start equip, Rig move to next location, (7:00) Location set up, spot + All equip
Rig up Rig + Hardline + Pump and Tanks, (8:00) Pressure test BOP + Hardline, check well. Tubing 1500
Psi, csg 1500 Psi, surface 7 Psi, (9:00) Burnd Gas, (10:30) start Pumping to fill well, circulate
well clean, use 130 Bbls, Rig down Burners, (11:30) ND well Tree, NU BOP, Rig up w/ floor, Press-
ure test Ring on well, unload Tubing (12:30) TOH w/ 15 stands, LD 194 Joints, (3:00) HSM
w/ wL, Rig up wL, set a CIBP @ 6644' + 2 sks of cmt on ToP, fill up well, use 35 Bbls.
Pressure test Plug + csg @ 500 Psi, for 15 min, good Test. Rig down wL, (5:00) secure
well + Rig + Tanks, clean Location, (5:30) Rig crew drove back To yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 1.5 hr OOS wait to burn Gas

water, start w/ 465 Bbls. Finish w/ 295 Bbls.

P&A Day 1

CHARGE RECORD

725	Rig Time	Hrs. @	Per Hr. \$	Fishing Tools x \$
5062	Crew Travel x	\$	Light Plant x \$
8311	Mud Pump x Tank	\$	Swab Cups	# @ \$ \$
40-8-9	Base Beam	\$	Swab Cups	# @ \$ \$
	Power Swivel x	\$	Oil Svr. Rbr.	# @ \$ \$
	Washington Head	\$	TBG Wiper Rubber	# @ \$ \$
2994	Blow-out Preventer x	\$	Rod Wiper Rubber	# @ \$ \$
	Flanges x	\$	Sub Pay (#) @ \$ \$
	Tool Pusher	\$	4th Hand \$
8344	Mud Tank x	\$	5th Hand \$
	Power Rod Tongs x	\$	Other \$
	Fuel	Gals. @	Per Gal \$	Other \$
	Pipe Dope @ \$	Per Trip \$	Other \$
	Washington/Stripper Rubber	# @ \$ \$	Sales Tax x	% \$

Total Charges

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Luis Trujillo	11.5	1	12.5
DERRICKMAN Edgar Peña	11.5	1	12.5
FLOOR HAND Alberto Amaya	11.5	1	12.5
FLOOR HAND	11.5	1	12.5

DATE 7.22.21
FIELD TICKET # _____

[illegible]