



Date: 7/13/2021 – 7/15/2021

Operator: Noble Energy Inc.

Well Name: LDS D09-31D

Legal Location: NENE Sec. 8 3N 64W

API # 05-123-27118 Job Log

Weld County

7/13/2021:move in, rig up, check psi:1340/1340/10psi, SWI.

7/14/21:check psi:1220/1270/0psi, pressure test pump lines and BOPs, RU flow back equip to incinerate gas, circulate well with 155bbls of water, RD flow back equip, ND WH, NU BOPs, TOOH, RU WL to go in and set CIBP@6790' and to spot 2sks of CMT on plug, load well with 45bbls of water, pressure test plug to 500psi, held good, RD WL, SWI.

7/15/21:check psi:0/0psi, RU WL to set 2nd CIBP@4106' and to spot 2sks of CMT on plug, run in to set 3rd CIBP@2000' and to spot 2sks of CMT on plug, run in to cut CSG@778', RD WL, circulate well with 80bbls of water, monitor well for gas, ND BOPs, NU WH, RU CMT equip to condition well and to pump 283sks plug from 778' to surface, RD CMT equip, SWI, RD MO.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Tyson Hamacher

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



Well Services

NO. 67289

Customer Chevron Date 7/15/21
 Well / Lease LDS D09-31D State CO
 Company Rep. Tyson Hamacher Time 6am To 4:30pm Area P&A-005 County Weld
START FINISH Rig No. 725

DESCRIPTION

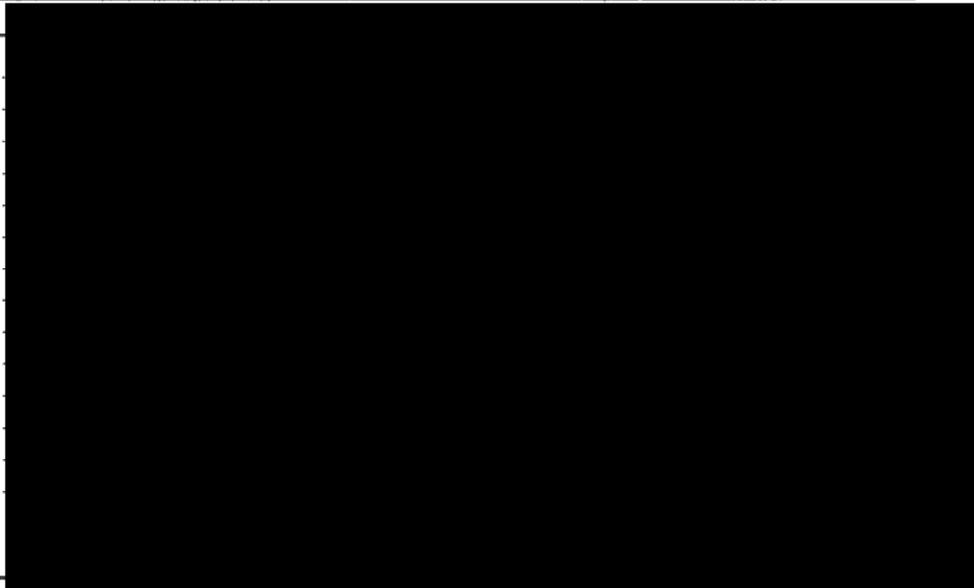
Out of Scope - Scenario 1-A

2 - CIBP
2 - Dump Bailer

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC



Rig Time _____ Hrs. @ _____ Per Hr.
 Crew Travel x.
 Mud Pump x Tank _____
 Base Beam
 Power Swivel x
 Washington Head
 Blow-out Preventer x
 Flanges x
 Tool Pusher
 Mud Tank x
 Power Rod Tongs x
 Fuel _____ Gals. @ _____ Per Gal
 Pipe Dope @ \$ _____ Per Trip
 Washington/Stripper Rubber _____ # @ \$

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

40. 246707
 -104. 565578



J00686835

Well Services

N916-63331
 NO. 67761
 67761

Date 07-15-2021

Customer Noble Energy State CO

Well / Lease LDS D09-310 County Weld ✓

Company Rep. Tyson Hamacher Time 6:00am To 4:30PM Area PNA Rig No. 725
START FINISH

DESCRIPTION

(6:00) RCTL, (6:30) HSM, start equip check well Psi, O Psi, unlock well (7:00) HSM w/ WL
 Rig up WL, set a CIBP @ 4106' + 2sxs of cmt on Top, set a CIBP @ 2000' + 2sxs of
 cmt on Top, cut 4 1/2 CSG @ 778', Rig down WL, (10:00) circulate well clean,
 use 80 Bbls, (10:30) monitor well for 30min, check well Psi, O Psi, Rig down w/ floor, NO
 BOP + well Head, (11:30) wait on decision (12:30) HSM w/ cementers, Rig up cementers pump
 10 Bbls of mud flash + 5 Bbls of freshwater + 283sxs of cmt from 778 to surface, Rig down
 cementers, (1:30) secure well, Rig down Rig + Hardline, (2:30) Rig move to next
 well, spatt Base Beam + Rig, Rig up Rig + Hardline, wash out Tank.

TOOL BOX SAFETY MEETING secure Rig + Tanks, clean Location, (4:00) Rig crew

ATTENDEES OTHER THAN LISTED BELOW drove back To yard

TOPIC 2 hrs OOS monitor well and wait on Decision

P&A Final

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	9.5	1	10.5
DERRICKMAN <u>Edgar Peña</u>	9.5	1	10.5
FLOOR HAND <u>Joaquin castillo</u>	9.5	1	10.5
FLOOR HAND <u>Jose Avalos</u>	9.5	1	10.5

J00686835

Well Services

NO. 67760
 67760



40.241707
 -104.585578

Date 07-14-21
 Customer Noble Energy State CO
 Well / Lease LDs D09-31D County weld ✓
 Company Rep. Jorge Nava ? Time 6:00am To 6:30 Area PNA Rig No. 725
START FINISH

DESCRIPTION

(6:00) RCTL, (6:30) HSM, start equip, check well Psi, Tubing 1220Psi, CSG 1270Psi, surface 0 Psi.
 unlock well, (7:00) Pressure test BOP + Hardline (8:00) HSM w/ Burners & Burn Gas (10:30) start Pump
 To kill well, circulate well clean use 155 Bbls, Rig down Burners, (11:30) MD well
 Head, nu BOP, Rig up w/ floor (Inland Tubing (12:30) LD 231 Joints (3:00) HSM
 w/wl, Rig up wl, set a CIBP @ 6790' + 2sxs of cement on Top, full up well use
 45 Bbls, Pressure test Plug and CSG @ 500Psi, for 15 min, good Test, Rig
 down wl, (5:00) secure well + Rig + Tanks, clean Location, (5:30) Rig crew drove
 back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW water. start w/ 460 Bbls. finish w/ 260 Bbls
 TOPIC 2.5 hrs OOS unit to burn Gas RPS PEA Day 1

CHARGE RECORD

<u>725</u> Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
<u>5062</u> Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
<u>8311</u> Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
<u>40-6-9</u> Base Beam _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
<u>2904</u> Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
<u>8344</u> Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gals. @ _____ Per Gal. \$ _____	Other _____ \$ _____
✓ Pipe Dope @ \$ _____ Per Trip \$ _____	Other _____ \$ _____
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____

Total Charges _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	11.5	1	12.5
DERRICKMAN <u>Edgar Peña</u>	11.5	1	12.5
FLOOR HAND <u>Joaquin Castillo</u>	11.5	1	12.5
FLOOR HAND <u>Jose Avalos</u>	11.5	1	12.5



Job 686835

Well Services

NO. 67759
 67759

40.246707
 -104.565578

Date 07-13-21
 Customer Noble Energy State CO
 Well / Lease LDS D09-31D County weld ✓
 Company Rep. Tyson Hamacher Time 1:00PM To 5:00PM Area PNA Rig No. 725
START FINISH

DESCRIPTION

(1:30) Location set up, spott Base Beam + Rig, Rig up Rig, (2:00) ~~wait~~ wait on All The equip. spott All equip. (3:00) Rig up Hard line + Pump + Tanks, check well Psi, Tubing 1340Psi, csg 1340Psi, surface 10 Psi, (4:00) secure well + Rig + Tanks, clean location (4:30) Rig crew drove back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

PNA

CHARGE RECORD

<u>725</u> Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
<u>5062</u> Crew Travel x \$ _____	Light Plant x _____ \$ _____
<u>8311</u> Mud Pump x Tank \$ _____	Swab Cups # @ \$ _____ \$ _____
<u>40-6-6</u> Base Beam \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
<u>2994</u> Blow-out Preventer x \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
Tool Pusher \$ _____	4th Hand \$ _____
<u>8344</u> Mud Tank x \$ _____	5th Hand \$ _____
Power Rod Tongs x \$ _____	Other \$ _____
Fuel _____ Gals. @ _____ Per Gal \$ _____	Other \$ _____
✓ Pipe Dope @ \$ _____ Per Trip \$ _____	Other \$ _____
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____

Total Charges

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	3.5	.05	4
DERRICKMAN <u>Edgar Peña</u>	3.5	.5	4
FLOOR HAND <u>Joaquin castillo</u>	3.5	.05	4
FLOOR HAND <u>Jose Avalos</u>	3.5	.5	4

J00687151

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 561-8200

N96-62973

Date
July 14, 2021

Company Name Noble Energy		Well Name and Number LDS D09-31D		Field Ticket Number 7770-1666
Address 2115 117th Ave		Well API # 05-123-27118	District Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80631		Latitude 40.246620	Wireline Unit Number WL 7770	Supervisor/Engineer Cody Jensen
Country/Parish Weld	Field Wattenberg	Longitude -104.566099	Rig Name & Number or Crane Unit Number (725)	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator P&A 725		Equipment Operator Kerry Fletcher

1015-20210713-J00687151

R U N	RUN DATA				NSSI	S	I	O	T	L	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time	Shop Time	Leave Shop	Arrive Location											Service Charge	Cased Hole Unit
	15:00	7:00	14:15	14:40								1.0	1000-100			Service Charge Cased Hole Unit
	14:45	15:00	14:45	15:00								1.0	1120-010			Packoff Operation Charge 08-10008
1	15:10	15:45	15:10	15:45								6,000.0	1230-001			Bridge Plug Depth Charge
	From	To	From	To								1.0	1240-001			Bridge Plug Operation Charge
	Service in		Service in									1.0	1230-023			Standard Set Power Charge
	From	To	From	To								1.0	1250-005			Cast Iron Bridge Plug for 4 1/2" Pipe
2	16:00	18:30	16:00	18:30								6,000.0	1230-007			Dump Bailer Depth Charge
	From	To	From	To								1.0	1240-007			Dump Bailer Operation Charge
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																

SUB TOTAL																																									
LESS DISCOUNT																																									
NON DISCOUNTED ITEMS																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Begin Rig Down:</th> <th>18:35</th> <th>Finish Rig Down:</th> <th>16:45</th> </tr> <tr> <th>Leave Location:</th> <th>18:50</th> <th>Arrive Shop:</th> <th>17:20</th> </tr> <tr> <th>Operating Hrs:</th> <th>1:30</th> <th>Standby Hours:</th> <th>0:00</th> </tr> <tr> <th>Total Field Hrs:</th> <th>2:25</th> <th>Travel Time Hrs:</th> <th>0:55</th> </tr> <tr> <th>Total Trip Miles:</th> <th>30</th> <th>Lost Time Hrs:</th> <th>0:00</th> </tr> <tr> <th>Line Size:</th> <th></th> <th>Line Length:</th> <th></th> </tr> <tr> <th>Wellhead Valve:</th> <th>0</th> <th>Rig Valve:</th> <th>0</th> </tr> </table>												Begin Rig Down:	18:35	Finish Rig Down:	16:45	Leave Location:	18:50	Arrive Shop:	17:20	Operating Hrs:	1:30	Standby Hours:	0:00	Total Field Hrs:	2:25	Travel Time Hrs:	0:55	Total Trip Miles:	30	Lost Time Hrs:	0:00	Line Size:		Line Length:		Wellhead Valve:	0	Rig Valve:	0		
Begin Rig Down:	18:35	Finish Rig Down:	16:45																																						
Leave Location:	18:50	Arrive Shop:	17:20																																						
Operating Hrs:	1:30	Standby Hours:	0:00																																						
Total Field Hrs:	2:25	Travel Time Hrs:	0:55																																						
Total Trip Miles:	30	Lost Time Hrs:	0:00																																						
Line Size:		Line Length:																																							
Wellhead Valve:	0	Rig Valve:	0																																						
WELL DATA																																									
Casing Size:	4.5" 11.6#	Liner Size:																																							
Tubing Size:		Drill pipe Size:																																							
Drill Collar Size:		Minimum I.D.:																																							
Fluid Level:		Deviation:																																							
Max. Temp.:		Max. Pressure:																																							
Flow Prints:		Flow Prints:																																							
Comments:																																									
SUB TOTAL																																									
TOTAL																																									

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
 TERMS: NET 30 DAYS.

2:15 - 5:15 pm

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Well Services

E-LINE

JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>LDS D09-31D</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>7/14/2021</u>	Ticket No.	<u>7770-1666</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>3:00 PM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>2:15 PM</u>
Field Hrs.	<u>1:30:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>2:25:00</u>
Trip Miles	<u>30</u>	Leave Location:	<u>4:50 PM</u>	Arrive Shop:	<u>5:20 PM</u>
				Arrive Location:	<u>2:40 PM</u>
				Travel Time Hrs.	<u>0:55:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" 11.8# Liner Size _____ Tubing Size _____ Drill Pipe Size _____

Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____

Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>3:10 PM</u>	Out	<u>3:45 PM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>6790'</u>	SET @ 6790'
Service	<u>CIBP</u>			POOH
2 Time in	<u>4:00 PM</u>	Out	<u>4:30 PM</u>	RIH WTH DUMP BAILER
From	<u>SURFACE</u>	To	<u>6790'</u>	DUMP @ 6790'
Service	<u>DUMP BAILER</u>			POOH
3 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			

J00687151

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 661-8200

Date
July 15, 2021

Company Name Noble Energy		Well Name and Number LDS D09-31D		Field Ticket Number 7770-1667
Address 2115 117th Ave		Well API # 05-123-27118	District Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80631		Latitude 40.248620	Well Unit Number WL 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.566099	Rig Name & Number or Crane Unit Number (725)	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator N96-63332		

1015-20210713-J00687151

R U N	RUN DATA				NS	SI	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time	Shop Time	Arrive Location	Finish Rig Up									Service Charge	Cased Hole Unit
	7:00	6:00	8:20	6:40						1.0	1000-100			Service Charge Cased Hole Unit
	8:20	6:40	8:45	7:00						1.0	1120-010			Packoff Operation Charge 2-10000
1	7:30	8:00	SURFACE	4106'	2					8,000.0	1230-001			Bridge Plug Depth Charge
	From	To								1.0	1240-001			Bridge Plug Operation Charge
	Service In	Service Out								1.0	1230-023			Standard Set Power Charge
	8:05AM	8:30	DUMP BAILER	4106'	1					1.0	1250-005			Cast Iron Bridge Plug for 4 1/2" Pipe
2	8:05AM	8:30	DUMP BAILER	4106'	1					6,000.0	1230-007			Dump Bailer Depth Charge
	From	To								1.0	1240-007			Dump Bailer Operation Charge
3	8:35	9:00	SURFACE	2000'	2					6,000.0	1230-001			Bridge Plug Depth Charge
	From	To								1.0	1240-001			Bridge Plug Operation Charge
	Service In	Service Out								1.0	1230-023			Standard Set Power Charge
	8:05	9:25	DUMP BAILER	2000'	1					1.0	1250-005			Cast Iron Bridge Plug for 4 1/2" Pipe
4	8:05	9:25	DUMP BAILER	2000'	1					6,000.0	1230-007			Dump Bailer Depth Charge
	From	To								1.0	1240-007			Dump Bailer Operation Charge
6	9:30	9:50	SURFACE	778'	2					6,000.0	1230-007			Dump Bailer Depth Charge
	From	To								1.0	1240-007			Dump Bailer Operation Charge
6			JET CUT							6,000.0	1050-001			Jet Cutter Depth Charge
	From	To								1.0	1050-004			Jet Cutter Operation Charge for Casing
7														
8														
9														
10														
11														
12														
13														
14														

Begin Rig Down: 10:00	Finish Rig Down: 10:15	UNITS	CODE	DATE	SUB TOTAL LESS DISCOUNT
Leave Location: 10:20	Arrive Shop: 10:45				
Operating Hrs: 10:35	Standby Hours: 0:00				
Total Field Hrs: 11:20	Travel Time Hrs: 0:45				
Total Trip Miles: 30	Last Time Hrs: 0:00				
Line Size:	Line Length:				
Wellhead Valve: 0	Rig Valve: 0				
WELL DATA					
Casing Size: 4.5" 11.6#	Liner Size:				
Tubing Size:	Drill pipe Size:				
Drill Collar Size:	Minimum I.D.:				
Fluid Level:	Deviation:				
Max. Temp:	Max. Pressure:				
Field Prints:	Fluid Prints:				
Comments:					
					SUB TOTAL
					TOTAL

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Well Services

E - LINE

JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>LDS D09-31D</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>7/15/2021</u>	Ticket No.	<u>7770-1687</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>7:00 AM</u>	Shop Time:	<u>6:00 AM</u>	Leave Shop:	<u>6:20 AM</u>
Field Hrs.	<u>10:35:00</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>11:20:00</u>
Trip Miles	<u>30</u>	Leave Location:	<u>10:20 AM</u>	Arrive Shop:	<u>10:45 AM</u>
				Arrive Location:	<u>6:40 AM</u>
				Travel Time Hrs.	<u>0:45:00</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" 11.6# Liner Size _____ Tubing Size _____ Drill Pipe Size _____

Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____

Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>7:30 AM</u>	Out	<u>8:00 AM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>4106'</u>	SET @ 4106'
Service	<u>CIBP</u>			POOH
2 Time in	<u>8:05AM</u>	Out	<u>8:30 AM</u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>4106'</u>	DUMP @ 4106'
Service	<u>DUMP BAILER</u>			POOH
3 Time in	<u>8:35 AM</u>	Out	<u>9:00 AM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>2000'</u>	SET @ 2000'
Service	<u>CIBP</u>			POOH
4 Time in	<u>9:05 AM</u>	Out	<u>9:25 AM</u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>2000'</u>	DUMP @ 2000'
Service	<u>DUMP BAILER</u>			POOH
5 Time in	<u>9:30 AM</u>	Out	<u>9:50 AM</u>	RIH WITH JET CUTTER
From	<u>SURFACE</u>	To	<u>778'</u>	CUT @ 778'
Service	<u>JET CUT</u>			POOH
6 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	_____	Out	_____	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			