

## P&A Job Summary Sheet

Well Name   
Foreman

API

Date CIBP Set	<input type="text" value="7-14-2021"/>	CIBP Depth 1:	<input text"="" type="text" value="2"/>
Date CIBP Set	<input type="text" value="7-15-2021"/>	CIBP Depth 2:	<input text"="" type="text" value="2"/>
Date CIBP Set	<input type="text" value="7-15-2021"/>	CIBP Depth 3:	<input text"="" type="text" value="2"/>

\*\*\*List all CIBPs in the hole, even if set prior to P&A

### PLUGS

		Bottom Depth	Top Depth	
Plug #1	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #2	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #3	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #4	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Shoe Plug in surface casing:	# of Sacks: <input type="text" value="283"/>	From: <input text"="" type="text" value="SUR"/>	Tagged <input checked="" type="checkbox"/>	
Top Off	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>

CICR plugs and cement squeezed through perfs/casing cut - List # of Sacks pumped through the CICR.

Any cement on top should go in plug section above

Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>

Casing Cut Depth:  Casing Pulled (Yes/No)?

Wireline Contractor:	<input type="text" value="SPN WIRELINE"/>
Cement Contractor:	<input type="text" value="SPN CEMENT"/>
Types of Cement Used:	<input type="text" value="G-NEAT"/>

**NOTES** (Any  
changes to plugging  
procedure, was CBL  
run, any issues?):

\*\*\* PLEASE MAKE SURE CEMENT DEPTHS AND # OF SACKS MATCH THE CEMENT TICKETS, WBD and DAILY OPS



Date: 7/13/2021 – 7/15/2021

Operator: Noble Energy Inc.

Well Name: LDS D09-31D

Legal Location: NENE Sec. 8 3N 64W

API # 05-123-27118 Job Log

Weld County

7/13/2021:move in, rig up, check psi:1340/1340/10psi, SWI.

7/14/21:check psi:1220/1270/0psi, pressure test pump lines and BOPs, RU flow back equip to incinerate gas, circulate well with 155bbls of water, RD flow back equip, ND WH, NU BOPs, TOOH, RU WL to go in and set CIBP@6790' and to spot 2sks of CMT on plug, load well with 45bbls of water, pressure test plug to 500psi, held good, RD WL, SWI.

7/15/21:check psi:0/0psi, RU WL to set 2<sup>nd</sup> CIBP@4106' and to spot 2sks of CMT on plug, run in to set 3<sup>rd</sup> CIBP@2000' and to spot 2sks of CMT on plug, run in to cut CSG@778', RD WL, circulate well with 80bbls of water, monitor well for gas, ND BOPs, NU WH, RU CMT equip to condition well and to pump 283sks plug from 778' to surface, RD CMT equip, SWI, RD MO.

**\*\*\*All cement is 15.8 # Class "G" neat cement\*\*\***

**Cementing Contractor: SPN Well Services**

**Cementing Contractor Supervisor: Matt Bulinski**

**Operator Supervisor: Tyson Hamacher**

**State Representative: Adam Burns**

**Wireline Contractor: SPN Well Services – E - Line**



# Well Services

NO. 67289

Customer Chevron Date 7/15/21  
Well / Lease LDS DOQ-31 D State CO  
County Weld  
Company Rep. Tyson Hammacher Time 6am To 4:30pm Area PSA-005 Rig No. 725  
START FINISH

## DESCRIPTION

Out of Scope - Scenario 1-A  
2- CIBP  
2- Dump Bailer

## TOOL BOX SAFETY MEETING

## ATTENDEES OTHER THAN LISTED BELOW

## TOPIC

Rig Time \_\_\_\_\_ Hrs. @ \_\_\_\_\_ Per Hr. \_\_\_\_\_  
Crew Travel x \_\_\_\_\_  
Mud Pump x Tank \_\_\_\_\_  
Base Beam \_\_\_\_\_  
Power Swivel x \_\_\_\_\_  
Washington Head \_\_\_\_\_  
Blow-out Preventer x \_\_\_\_\_  
Flanges x \_\_\_\_\_  
Tool Pusher \_\_\_\_\_  
Mud Tank x \_\_\_\_\_  
Power Rod Tongs x \_\_\_\_\_  
Fuel \_\_\_\_\_ Gals. @ \_\_\_\_\_ Per Gal \_\_\_\_\_  
Pipe Dope @ \$ \_\_\_\_\_ Per Trip \_\_\_\_\_  
Washington/Stripper Rubber \_\_\_\_\_ # @ \$ \_\_\_\_\_

## CHARGE RECORD

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND

RIG	TRAVEL	TOTAL



# J00686835

## Well Services

NO. 67761  
67761

40.246707  
-104.565578

Date 07-15-2021

Customer Noble Energy

State CO

Well / Lease LDS D09-310

County Weld ✓

Company Rep. Tyson Hamacher Time 6:00am To 4:30pm Area PNA

Rig No. 725

### DESCRIPTION

(6:00) RCTL, (6:30) HSM, start equip check well Psi, O Psi, unlock well (7:00) HSM w/ WL Rig up WL, set a CIBP @ 4106' + 2sxs of cnt on Top, set a CIBP @ 2000' + 2sxs of cnt on Top, cut 4 1/2 CSG @ 778', Rig down WL, (10:00) circulate well clean, use 80 Bbls, (10:30) monitor well for 30min, check well Psi, O Psi, Rig down w/ floor, NO BOP + well Head, (11:30) wait on decision (12:30) HSM w/ cementers, Rig up cementers pump 10 Bbls of mud flash + 5 Bbls of freshwater + 283sxs of cnt from 778' to surface, Rig down cementers, (1:30) secure well, Rig down Rig + Hardline, (2:30) Rig move to next well, spatt Base Beam + Rig, Rig up Rig + Hardline, wash out Tank.

**TOOL BOX SAFETY MEETING** secure Rig + Tanks, clean Location, (4:00) Rig crew

ATTENDEES OTHER THAN LISTED BELOW drove back To yard

TOPIC 2 hrs OOS monitor well and wait on Decision

P&A Final

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	9.5	1	10.5
DERRICKMAN <u>Edgar Peña</u>	9.5	1	10.5
FLOOR HAND <u>Joaquin castillo</u>	9.5	1	10.5
FLOOR HAND <u>Jose Avalos</u>	9.5	1	10.5



J00686835  
Well Services

NO. 67760  
67760

40.241707

-104.585578

Date 07-14-21

Customer Noble Energy

State CO

Well / Lease L DS D09-31D

County weld ✓

Company Rep. Jorge Nava ?

Time 6:00am To 6:30  
START FINISH

Area PNA

Rig No. 725

### DESCRIPTION

(6:00) RCTL, (6:30) HSM, start equip, check well Psi, Tubing 1220Psi, CSG 1270Psi, sur face 0 Psi.  
unlock well, (7:00) Pressure test BOP + Hardline (8:00) HSM w/ Burners & Burn Gas (10:30) start Pump  
To kill well, circulate well clean use 155 Bbls, Rig down Burners, (11:30) MD well  
Head, nu BOP, Rig up w/ floor (Inland Tubing (12:30) LD 231 Joints (3:00) HSM  
w/ WL, Rig up WL, set a CIBP @ 6790' + 2sxs of cement on Top, full up well use  
45 Bbls, Pressure test Plug and CSG @ 500Psi. for 15 min, good Test, Rig  
down WL (5:00) secure well + Rig + Tanks, clean Location, (5:30) Rig crew drove  
back to yard.

### TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW water. start w/ 460 Bbls. Finish w/ 260 Bbls

TOPIC 2.5 hrs OOS unit to burn Gas RPS

P&A Day 1

### CHARGE RECORD

725	Rig Time	Hrs. @	Per Hr.	\$	Fishing Tools x	\$
5062	Crew Travel x			\$	Light Plant x	\$
8311	Mud Pump x Tank			\$	Swab Cups # @ \$	\$
40-6-9	Base Beam			\$	Swab Cups # @ \$	\$
	Power Swivel x			\$	Oil Svr. Rbr. # @ \$	\$
	Washington Head			\$	TBG Wiper Rubber # @ \$	\$
2994	Blow-out Preventer x			\$	Rod Wiper Rubber # @ \$	\$
	Flanges x			\$	Sub Pay (# ) @ \$	\$
	Tool Pusher			\$	4th Hand	\$
8344	Mud Tank x			\$	5th Hand	\$
	Power Rod Tongs x			\$	Other	\$
	Fuel Gals. @		Per Gal	\$	Other	\$
✓	Pipe Dope @ \$		Per Trip	\$	Other	\$
	Washington/Stripper Rubber # @ \$			\$	Sales Tax x %	
					Total Charges	

### CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Luis Trujillo	11.5	1	12.5
DERRICKMAN Edgar Peña	11.5	1	12.5
FLOOR HAND Joaquin Castiño	11.5	1	12.5
FLOOR HAND Jose Avalos	11.5	1	12.5





# Job 686835

## Well Services

NO. 67759  
67759

40.246707  
-104.565578

Date 07-13-21  
Customer Noble Energy State CO  
Well / Lease LDS D09-31D County weld ✓  
Company Rep. Tyson Hamacher Time 1:00PM To 5:00PM Area PNA Rig No. 725  
START FINISH

### DESCRIPTION

(1:30) Location set up, spott Base Beam + Rig, Rig up Rig, (2:00) ~~wait~~ wait on All The equip. spott All equip. (3:00) Rig up Hard line + Pump + Tanks, check well Psi, Tubing 1340Psi, csg 1340Psi, surface 10 Psi, (4:00) secure well + Rig + Tanks, clean Location (4:30) Rig crew drove back To yard.

### TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

### CHARGE RECORD

<u>725</u>	Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
<u>5062</u>	Crew Travel x. .... \$ _____	Light Plant x _____ \$ _____
<u>8311</u>	Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
<u>40-6-6</u>	Base Beam ..... \$ _____	Swab Cups # @ \$ _____ \$ _____
	Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
	Washington Head ..... \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
<u>2994</u>	Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
	Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
	Tool Pusher ..... \$ _____	4th Hand ..... \$ _____
<u>8344</u>	Mud Tank x ..... \$ _____	5th Hand ..... \$ _____
	Power Rod Tongs x _____ \$ _____	Other ..... \$ _____
	Fuel _____ Gals. @ _____ Per Gal ..... \$ _____	Other ..... \$ _____
✓	Pipe Dope @ \$ _____ Per Trip ..... \$ _____	Other ..... \$ _____
	Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____

Total Charges .....

### CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	3.5	.05	4
DERRICKMAN <u>Edgar Peña</u>	3.5	.5	4
FLOOR HAND <u>Joaquin castillo</u>	3.5	.5	4
FLOOR HAND <u>Jose Avalos</u>	3.5	.5	4

## SPN CEMENT REPORT

OPERATOR: <i>Chapman</i>	DATE: <i>7-15-21</i>	API# <i>05-123-</i>
LEASE NAME: <i>LPS 207-310</i>	RIG # <i>SPN 725</i>	COUNTY: <i>Weld</i>

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>7-15-21</i>				
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2" x 8 3/4"</i>				
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>778'</i>				
SACKS OF CEMENT USED (EACH PLUG):	<i>28.3</i>				
SLURRY VOLUME PUMPED:	<i>58</i>				
MEASURED TOP OF PLUG:	<i>Surface</i>				
SLURRY WT. #/GAL. :	<i>15.8</i>				
TYPE CEMENT:	<i>G/West</i>				
MUD FLUSH USED BBLS:	<i>10</i>				
CALCIUM CHLORIDE USED LBS:	<i>0</i>				
SUGAR USED LBS:	<i>50</i>				

*[Signature]*  
 \_\_\_\_\_  
 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

*SPN*  
 \_\_\_\_\_  
 NAME OF CEMENTING CO.



DATE 7/15/21  
FIELD TICKET # \_\_\_\_\_

[illegible]