

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:

402857287

Date Received:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10261</u>	Contact Name <u>Lauren Walsh</u>
Name of Operator: <u>BAYSWATER EXPLORATION & PRODUCTION LLC</u>	Phone: <u>(720) 881 4502</u>
Address: <u>730 17TH ST STE 500</u>	Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>lwalsh@bayswater.us</u>

FORM 4 SUBMITTED FOR:

Facility Type: OIL AND GAS DEVELOPMENT PLANAPI Number : 05- 00 ID Number: 480293Name: Blehm 18-I Pad Number: Location QtrQtr: Section: Township: Range: Meridian: County: Field Name:

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

No Location

OGDP(s)

OGDP ID	OGDP Name
480293	Blehm 18-I Pad

WELL LOCATION CHANGE OR AS-BUILT GPS REPORT

☐ Change of Location for Well *☐ As-Built GPS Location Report☐ As-Built GPS Location Report with Survey

* Well Location Change requires a new Plat.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude Longitude GPS Quality Value: Type of GPS Quality Value: Measurement Date: Well Ground Elevation: feet (Required for change of Surface Location.)

WELL LOCATION CHANGE

Well plan is: (Vertical, Directional, Horizontal)Change of **Surface** Footage **From**:Change of **Surface** Footage **To**:

Current Surface Location From	QtrQtr <u></u>	Sec <u></u>	Twp <u></u>	Range <u></u>	Meridian <u></u>
New Surface Location To	QtrQtr <u></u>	Sec <u></u>	Twp <u></u>	Range <u></u>	Meridian <u></u>

Change of **Top of Productive Zone** Footage **From:**

Change of **Top of Productive Zone** Footage **To:**

**

Current **Top of Productive Zone** Location

Sec

Twp

Range

New **Top of Productive Zone** Location

Sec

Twp

Range

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

**

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

**

Current **Bottomhole** Location

Sec

Twp

Range

** attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

Building: Feet

Building Unit: Feet

Public Road: Feet

Above Ground Utility: Feet

Railroad: Feet

Property Line: Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit?

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

- ☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

LOCATION CHANGE COMMENTS

OTHER

RULE 502 VARIANCE

Order Number:

Description:	
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REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE NAME OR NUMBER OF WELL, FACILITY, OIL & GAS LOCATION, OR OGDP

From: **Name** BLEHM 18-I PAD **Number** **Effective Date:**

To:	Name	Number
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ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 911)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit
(Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 907)

OIL & GAS LOCATION ID Number:

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR WELL RECORDS CONFIDENTIALITY (Rule 206.c.(1))

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission:

☒ **COMPLIANCE with CONDITION OF APPROVAL (COA) on** Form NO: 02A Document Number: 402580742

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below, as required by Rule 434.b.(3).

Date well temporarily abandoned _____

Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required. Date of last MIT _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT/REQUEST FOR APPROVAL Approximate Start Date _____

☐ SUBSEQUENT REPORT Date of Activity _____

- | | | |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | | |
| <input type="checkbox"/> Underground Injection Control | | |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.) | | |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) | | |
| <input type="checkbox"/> Other | | |

☐ Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID _____ Pit Name _____

(No Sample Provided)

☐ Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

H2S REPORTING

☐ Intentional release of H2S gas due to Upset Condition or malfunction.

☐ Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

OIL & GAS LOCATION UPDATES

OGDP ID 480293 OGDP Name Blehm 18-I Pad

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits _____	Modular Large Volume Tank _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____		Vapor Recovery Towers _____	

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDP UPDATES

PROPOSED CHANGES TO AN APPROVED OGDP

☒ This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDP:

- ☐ Add Oil and Gas Location(s)
 ☐ Add Drilling and Spacing Unit(s)
- ☐ Amend Oil and Gas Location(s)
 ☐ Amend Drilling and Spacing Unit(s)
- ☐ Remove Oil and Gas Location(s)
 ☐ Remove Drilling and Spacing Unit(s)
- ☐ Oil and Gas Location attachment or plan updates
 ☐ Amend the lands subject to the OGD
- ☒ Other

Provide a detailed description of the changes being proposed for this OGD. Attach supporting documentation such as maps if necessary.

COA a: Submittal e-mail attached as "Correspondence".
COA b: Signed waiver attached as "Exception Location Waivers".
COA c.1: Wetland Delineation PWS report attached as "Analytical Results"
COA c.2: CPW waiver to rule 1202.a.(3) attached as "CPW Waiver"
COA d: Air Quality Monitoring Plan attached as "Air Monitoring Plan", CDPHE approval of AQMP attached as "CDPHE Consultation".
COA e: Confirmation of P&A wells with timeline is in submit tab comments.

Best Management Practices

No	BMP/COA Type	Description

Operator Comments:

Blehm OGDG Order COA Sundry Items:

a. Planning - Prior to the commencement of construction of the Blehm 18-I Location, Bayswater will submit to the Commission all necessary revisions to the Form 2A, Oil and Gas Location Assessment (Doc# 402580742) and Form 2B, Cumulative Impacts Data Identification (Doc# 402650999), to reflect the total of ten (10) Residential Building Units within 2,000 feet of the Working Pad Surface.

Attached

b. Drilling/Completion Operations - Prior to spudding the first well of the Blehm 18-I Location, Bayswater will submit to the Commission via Form 4, Sundry Notice, to this Oil and Gas Development Plan (ID #480293), a signed waiver from the offset Surface Owner pursuant to Rule 604.a.(2), stating that the offset Surface Owner acknowledges that Wells will be located less than 150 feet from their surface property line, and expressly waives the well location requirement of Rule 604.a.(2).

Attached.

c. Wildlife - Prior to spudding the first well of the Blehm 18-I Location, Bayswater will perform a formal onsite wetland survey, conducted by a Professional Wetland Scientist (PWS), to determine if wetlands are present within 500 feet of the Blehm Working Pad Surface. If the survey determines wetlands are present, Bayswater will submit to the Commission via Form 4, Sundry Notice, to this Oil and Gas Development Plan (ID #480293):

- 1) a signed waiver from CPW pursuant to Rule 1202.a.(3)
- 2) the PWS report.

Attached

d. Emissions mitigation - Prior to spudding the first well of the Blehm 18-I Location (Location ID# pending the approval of Form 2A Doc# 402580742), Bayswater will submit to this Oil and Gas Development Plan (ID #480293), via Form 4, Sundry Notice, an air quality monitoring plan that complies with CDPHE's Reg-7 and includes an air quality monitor placed in-line between the Blehm Location and the nearest Residential Building Unit. Bayswater or its successor in interest will submit to the Commission via Form 4, Sundry Notice to this OGDG (ID# 480293), copies of all periodic and incidental air monitoring reports, to correspond with the timing of submission of those same reports to CDPHE.

Air Quality Monitoring plan and CDPHE approval letter attached.

e. Emissions mitigation - Prior to spudding the first well of the Blehm 18-I Location (Location ID# pending approval of the Form 2A Doc# 402580742), Bayswater will submit via Form 4, Sundry Notice, to this Oil and Gas Development Plan (OGDG ID# 480293) a statement that details the API#s of the two wells to be plugged and abandoned and the Location ID# of the location to be closed and remediated as part of this OGDG, and an approximate timeline for which these operations will commence and be completed. Additionally, Bayswater or its successor in interest will, in consultation with the CDPHE, develop emissions reduction estimates associated with the plugging and abandonment of the two referenced wells and the closure and reclamation of the referenced location; the emissions reductions estimates will be submitted on a Form 4, Sundry Notice, to this Oil and Gas Development Plan (ID #480293) within 12 months of the approval of this OGDG.

The two wells to be plugged and abandoned are the Drake PC MM14-15D (API:05-123-33878) and Drake MM 14-08D (API:05-123-33875), both located within the Drake PC MM14-15D Location (Loc ID 424084). Plugging Operations will commence prior to completion of the Blehm pad wells. The current schedule would have this work taking place in April/May 2022. An emission reduction estimate sundry will be submitted within 12 months.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Sr. Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402857355	CORRESPONDENCE
402857381	EXCEPTION LOC WAIVERS
402861799	AIR MONITORING PLAN
402861803	CDPHE CONSULTATION
402863224	CPW WAIVER
402863225	ANALYTICAL RESULTS

Total Attach: 6 Files