

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/27/2021

Submitted Date:

10/29/2021

Document Number:

688801008

FIELD INSPECTION FORMLoc ID 320852 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schultz, Scott		scott.schultz@coag.gov	
Mercer, Lauren		lauren.mercer@coag.gov	
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	02/01/2020	OW	007-06117	NIELSEN 4	EI

General Comment:

On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #700300158.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	AST has capacity, contents and NFPA placard labeled on it.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Information required by Inspection Document #688800881 has been added to well head sign.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Information required by Inspection Document #688800881 has been added to tank battery sign.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact information has been added to signage.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Post and wire perimeter fencing around pump jack and well head.			
Corrective Action:				Date:
Equipment:				
Type: Prime Mover	# 1			corrective date
Comment:	Electric motor.			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:	Operating during this inspection.			
Corrective Action:				Date:
Type: Flow Line	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		37.018571,-106.876831	
Comment: AST has been attached to anchors.						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment: Secondary containment berm shared with ASTs for Albert Martinez #1. Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.					
Corrective Action: Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 421.b.(3). "Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date are from Inspection Document #688800568.				Date:	07/31/2018

Wells Served By Facilities Above

API Number
007-06117

AirsID

API Number	AirsID
------------	--------

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: EI

COGCC Comments

Comment	User	Date
<p>On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #700300158.</p> <p>Information required by Inspection Document #688800881 has been added to tank battery and well head sign.</p> <p>Emergency contact information has been added to signage.</p> <p>AST has been connected to anchors with steel cable.</p> <p>Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 421.b.(3).</p> <p>"Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date are from Inspection Document #688800568.</p>	hughesjo	10/29/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402857843	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568310
688801009	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568309