

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/27/2021

Submitted Date:

10/29/2021

Document Number:

688801008

FIELD INSPECTION FORM

 Loc ID 320852 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 900
 Name of Operator: ALAMOSA DRILLING INC
 Address: 8150 N. CENTRAL EXPY - STE 750
 City: DALLAS State: TX Zip: 75205-
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schultz, Scott		scott.schultz@coag.gov	
Mercer, Lauren		lauren.mercer@coag.gov	
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	02/01/2020	OW	007-06117	NIELSEN 4	EI

General Comment:

On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #700300158.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST has capacity, contents and NFPA placard labeled on it.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Information required by Inspection Document #688800881 has been added to well head sign.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Information required by Inspection Document #688800881 has been added to tank battery sign.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact information has been added to signage.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:		Date:	
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Operating during this inspection.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.018571,-106.876831
Comment: AST has been attached to anchors.					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment: Secondary containment berm shared with ASTs for Albert Martinez #1. Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.					
Corrective Action: Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 421.b.(3). "Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date are from Inspection Document #688800568.					Date: 07/31/2018

Wells Served By Facilities Above

AirsID

API Number
007-06117

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: EI**COGCC Comments**

Comment	User	Date
<p>On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #4. For the most recent field inspection report of this facility, please refer to document #700300158.</p> <p>Information required by Inspection Document #688800881 has been added to tank battery and well head sign.</p> <p>Emergency contact information has been added to signage.</p> <p>AST has been connected to anchors with steel cable.</p> <p>Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 421.b.(3).</p> <p>"Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date are from Inspection Document #688800568.</p>	hughesjo	10/29/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402857843	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568310
688801009	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568309