



**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

**Equipment:**

Type: Other	#		corrective date
Comment:	Unmarked risers in multiple locations. See attached photos		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b		Date: <u>11/12/2021</u>

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.274500,-104.581600
Comment:					
Corrective Action:					Date:

<b>Paint</b>	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		
Comment:	Shares containment with crude oil tank.				
Corrective Action:				Date:	

<b>Paint</b>	
Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>	
Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 247079 Type: WELL API Number: 123-14876 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 08/18/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p><a href="#">COGCC Inspection Report Summary</a>                      On Tuesday 11/2/21 at approximately 1041hrs, I, Inspector Adam Burns, Conducted an on-site inspection at McGuiirk-Howell C 32-4 of Noble Energy, at Location ID # 327568 in Weld County, Colorado.                      During this inspection the following possible compliance issues were observed:                      Unmarked risers in multiple locations. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 11/12/21                      See attached photos.                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	burnsa	11/03/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699104695	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5571714">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5571714</a>