

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/22/2021

Submitted Date:

10/22/2021

Document Number:

699503281

FIELD INSPECTION FORMLoc ID 320003 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
		JM@p3petro.com	
		khubbard@p3petro.com	
Gomez, Jason		jason.gomez@state.co.us	
		JH@p3petro.com	
Leonard, Mike		mike.leonard@state.co.us	
,		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202210	WELL	SI	06/01/2019	GW	001-07615	ANTELOPE FARMS 41-23 2	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

WEEDS

Comment:

Weeds unmanaged on location, unable to visually inspect equipment due to weed growth on location.

Corrective Action:

Comply with COGCC housekeeping rules.

Date: 06/19/2020

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

1

Comment:

Separator

Corrective Action:

Date:

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

1

Comment:

Corrective Action:

Date:

Type: Deadman # & Marked

4

Comment:

Marked with yellow tubing

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					
Date:					

Paint

Condition Adequate

Other (Content)

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Unable to inspect due to weed growth on location			
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 202210 Type: WELL API Number: 001-07615 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: COGCC data shows that this well has been shut in since 6/1/19, shows 1 production day on for June 2021. Gas meter run has been removed from location due to Third Creek shutdown in 2018. Well is produced through plunger lift equipment. Information needs to be gathered to investigate as to weather P3 vented, or flared gas during production time in 2021. Well is in need of MIT. Contact COGCC engineering.

Corrective Action: Well must be either:

Date: 10/22/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 10/22/21 at approximately 1430 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Antelope Farms 41-23 2</p> <p>Company Name- Painted Pegasus</p> <p>API- 05-001-07615</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well.</p> <p>This is a follow up inspection from document # 700900118 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Weeds Unmanaged on location.</p> <p>Comply with COGCC housekeeping rules. 12/30/21</p> <p>COGCC data shows that this well has been shut in since 6/1/19, shows 1 production day on for June 2021. Gas meter run has been removed from location due to Third Creek shutdown in 2018. Well is produced through plunger lift equipment. Information needs to be gathered to investigate as to weather P3 vented, or flared gas during production time in 2021. Well is in need of MIT. Contact COGCC engineering.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 10/22/21</p> <p>Annual bradenhead test is not current. Contact COGCC engineering. Provide monthly bradenhead monitoring data.</p> <p>Comply with COGCC annual bradenhead tetsting rules 11/1/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	10/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402853430	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564293
699503282	Inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564279