

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	x 5		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			

Good Housekeeping:			
Type	DEBRIS		
Comment:	Dead vegetation around separators, crude oil tanks and wellheads.. See attached photos.		
Corrective Action:	Comply with Rule 606	Date:	11/30/2021

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Architectural steel x 5		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	

Equipment:			
Type: Plunger Lift	# 5		corrective date
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 6		
Comment:	Automation array, three solar arrays, ECD scrubber, recirculating pump		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Multiple tube meter run. Calibration card is current.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Bradenhead	# 5		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: Flow Line	# 5		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:	Bird screen on McCoy 13-33 separator in missing. See attached photos.		
Corrective Action:	Install wildlife screen per Rule 608.b.(7).		Date: 11/30/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 428101 Type: WELL API Number: 123-35226 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/29/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428102 Type: WELL API Number: 123-35227 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/17/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 30 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428106 Type: WELL API Number: 123-35229 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/17/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428107 Type: WELL API Number: 123-35230 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/17/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 428108 Type: WELL API Number: 123-35231 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 12/17/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday 11/1/2021 at approximately 11:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Captiva Energy Partners Mc Coy Pad 13-33 location #428105 in Weld County, Colorado. While there, I observed debris around location and a missing wildlife screen on the Mc Coy 13-33 separator. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 11/30/2021, Rule 608.b.(7). with a corrective action date of 11/30/2021. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	11/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004773	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5569457