

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/29/2020

Document Number:

402222667

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10690 Contact Person: Sam Bradley
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com
City: LOVELAND State: CO Zip: 80538
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470489 Location Type: Production Facilities
Name: Flessner Number: Pad
County: WASHINGTON
Qtr Qtr: SESW Section: 19 Township: 1S Range: 56W Meridian: 6
Latitude: 39.947181 Longitude: -103.697206

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 481011 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.947247 Longitude: -103.697237 PDOP: Measurement Date: 10/22/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317136 Location Type: Well Site ☐ No Location ID
Name: GREAT WESTERN FLESSNER Number: 1-A
County: WASHINGTON
Qtr Qtr: SWNE Section: 30 Township: 1S Range: 56W Meridian: 6
Latitude: 39.938170 Longitude: -103.694310

Flowline Start Point Riser

Latitude: 39.938170 Longitude: -103.694310 PDOP: Measurement Date: 10/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/18/1976
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 55
Test Date: 10/22/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/29/2020 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/1/2021

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402222667	Form44 Submitted
402222668	PRESSURE TEST
402222669	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)