

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
03/29/2020  
Document Number:  
402222667

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 470489 Location Type: Production Facilities  
Name: Flessner Number: Pad  
County: WASHINGTON  
Qtr Qtr: SESW Section: 19 Township: 1S Range: 56W Meridian: 6  
Latitude: 39.947181 Longitude: -103.697206

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 481011 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.947247 Longitude: -103.697237 PDOP: \_\_\_\_\_ Measurement Date: 10/22/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 317136 Location Type: Well Site  No Location ID  
Name: GREAT WESTERN FLESSNER Number: 1-A  
County: WASHINGTON  
Qtr Qtr: SWNE Section: 30 Township: 1S Range: 56W Meridian: 6  
Latitude: 39.938170 Longitude: -103.694310

**Flowline Start Point Riser**

Latitude: 39.938170 Longitude: -103.694310 PDOP: \_\_\_\_\_ Measurement Date: 10/22/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 12/18/1976  
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 55  
Test Date: 10/22/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/29/2020 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 11/1/2021

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402222667	Form44 Submitted
402222668	PRESSURE TEST
402222669	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)