



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: MARIE D04-13
API:05-123-15142-00,
Rig #10

Well Plugging Report

Cement Summary

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:30 AM	P	Pre trip equipment. Move into location with equipment, (1.5 miles). HSM and JSA, SITP 760#, SICP 760#, SIBHP 0#.
07:30 AM	08:00 AM	P	Spot all equipment. Perform LOTO (road to hoist).
08:00 AM	09:30 AM	P	Rig up pump and pulling unit. Unload and rig up hard lines and pump hoses.
09:30 AM	10:00 AM	P	Rig up and test ground cables with ohm meter. Perform START WELL form.
10:00 AM	10:30 AM	P	Function test BOP, pressure test blinds, good test.
10:30 AM	11:30 AM	P	Rig up pump unit to casing pump and return line to tubing. Pump 100 BBLs until dead.
11:30 AM	12:30 PM	P	Nipple down well head. Pull work string, strip off B1 adapter flange. Screw on 5K hanger re-land well, nipple up BOP.
12:30 PM	01:00 PM	p	Rig up work floor and tubing equipment.
01:00 PM	03:30 PM	P	Pull out of hole, tally out with 61 stands 2-1/16". Lay down 90 joints on trailer.
03:30 PM	05:00 PM	p	Rig up A Plus wire line, pick up and RIH with 3-1/2" CIBP and set from 6852'KB to 6853'KB. Pull out of hole lay down setting tool.
05:00 PM	05:30 PM	P	Rig up pump unit to casing, load hole with 20 BBLs and pressure test to 500#, good test.
05:30 PM	06:00 PM	P	SIW, clean and secure location, SDFD.
06:00 PM	07:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	13.5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	13.5	83 - Crew PU
Derrick:	Fernandez, Edward	13.5	
Floor Hand:	Ruiz, Jose	13.5	
Floor Hand:	Medina, Jesus	13.5	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

Equipment:

- A+ Gas buster tank 422
- 10 - G-PAD
- Base Beam #2 - EQUIPMENT
- Pusher Trailer P-190
- Hard Line Trailer CS-210
- Dog House DH-G
- A+ fresh water tank #428
- Pump Truck #214
- Waste Pit #585
- Tubing Float #117



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Name: MARIE D04-13
API:05-123-16137-00,
Rig #10

Well Plugging Report

Cement Summary

Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6852'KB to 6803'KB ETOC.

Plug #2- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6591'KB to 6542'KB ETOC.

Work Detail

Start	Stop	PUX	Activity
04:30 AM	05:30 AM	P	Load equipment and supplies, travel to location.
05:30 AM	06:00 AM	P	HSM and JSA, SITP 0#, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
06:00 AM	07:00 AM	P	Rig up A Plus wire line, pick up and RIH with dump bailer. Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6852'KB to 6803'KB ETOC. Pull out of hole lay down dump bail.
07:00 AM	08:30 AM	P	Pick up and RIH with 3-1/2" CIBP and set from 6591'KB to 6592'KB. Pull out of hole lay down setting tool.
08:30 AM	09:30 AM	P	Plug #2- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6591'KB to 6542'KB ETOC. Pull out of hole lay down dump bail.
09:30 AM	11:30 AM	X	Pick up and RIH with perf guns and shoot 1 set of 6 (0.52") from 4020'KB to 4021'KB. Pull out of hole, lay down spent gun. Rig up pump unit to casing and attempt to establish injection rate. Strong hold @ 1000#, surge well multiple times, no success. Wait on orders from Chevron. Pull out of hole lay down spent gun. Decided to run CBL. Wait on bond tools.
11:30 AM	03:00 PM	X	Pick up and RIH with logging tool. Log well from 4300'KB to 1800'KB. Lay down logging tool. Wait on orders. Pick up and RIH with perf guns and shoot 1 set of 6 (0.52") from 3890'KB to 3891'KB. Pull out of hole, lay down spent gun. Rig up pump unit to casing and attempt to establish injection rate. Strong hold @ 1000#, surge well multiple times, no success. Wait on orders from Chevron. Rig down A Plus wire line.
03:00 PM	03:30 PM	P	SIW, clean and secure location, SDFD.
03:30 PM	04:30 PM	P	Travel from location to A Plus yard (Eaton, CO.)

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	12	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	12	83 - Crew PU
Derrick:	Fernandez, Edward	12	
Floor Hand:	Ruiz, Jose	12	
Floor Hand:	Medina, Jesus	12	

On Site Rep

Name	Association	Notes
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- Base Beam #2 - EQUIPMENT
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Rig #10

Well Plugging Report

Cement Summary

Plug #3- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 3870'KB to 3821'KB ETOC.

Plug #4 (SURFACE) - Mix and pump 25 sxs 28.75 cuft 5.12 slurry 15.8 ppg 1.15 yield class "G" cement from 631'KB to 0'KB ETOC. (3 BBLs mix) (7.0ph)

Work Detail

Start	Stop	PUX	Activity
04:30 AM	05:30 AM	P	Load equipment and supplies, travel to location.
05:30 AM	06:00 AM	P	HSM and JSA, SITP 0#, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
06:00 AM	07:00 AM	P	Rig up A Plus wire line, pick up and RIH with 3-1/2" CIBP and set from 3870'KB to 3871'KB. Pull out of hole lay down setting tool.
07:00 AM	07:30 AM	P	Plug #3- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 3870'KB to 3821'KB ETOC. Pull out of hole lay down dump bail.
07:30 AM	09:30 AM	X	Pick up and RIH with perf guns and shoot 1 set of 6 (0.52") from 2500'KB to 2501'KB. Pull out of hole, lay down spent gun. Rig up pump unit to casing and attempt to establish injection rate. Strong hold @ 1000#, surge well multiple times, no success. Pull out of hole lay down spent gun. Wait on orders from Chevron. Decided to set CIBP and dump bail. Rig down A Plus wire line.
09:30 AM	11:00 AM	X	Trip in hole with 51 stands from derrick, lay down 102 joints on trailer.(Performed BOP drill)
11:00 AM	11:30 AM	X	Rig up A Plus wire line, pick up and RIH with 3-1/2" CIBP and set from 1600'KB to 1601'KB. Pull out of hole lay down setting tool.
11:30 AM	12:00 PM	X	Plug #4- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 1600'KB to 1551'KB ETOC. Pull out of hole lay down dump bail. Rig down A plus wire line.
12:00 PM	12:30 PM	P	Trip in hole with 10 stands, EOT @631'. Rig up pump unit to tubing and return line to casing. Pump 3 BBLs fresh ahead of cement plug. Prep equipment to pump cement.
12:30 PM	01:00 PM	P	Plug #4 (SURFACE) - Mix and pump 25 sxs 28.75 cuft 5.12 slurry 15.8 ppg 1.15 yield class "G" cement from 631'KB to 0'KB ETOC. (3 BBLs mix) (7.0ph)
01:00 PM	01:30 PM	P	Pull out of hole lay down 20 joints on trailer. Wash up all equipment.
01:30 PM	02:00 PM	P	Rig down tubing equipment and work floor.

02:00 PM	02:30 PM	P	Nipple down and rack back BOP. Screw on collar, ball valve, SIW.
02:30 PM	04:00 PM	P	Rig down and put away all hard lines, suction hoses, and pump hoses. Rig down pump and pulling units. SDFD.
04:00 PM	05:00 PM	P	Travel from location to A plus yard (Eaton, CO.)

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

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Derrick:	Fernandez, Edward	12.5	
Floor Hand:	Ruiz, Jose	12.5	
Floor Hand:	Medina, Jesus	12.5	

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- Pump Truck #214
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Company Chevron
API # 05-123-15142

Tracking # 5943
Sec T R

Wireline Daily Work Sheet

Date 7/21/21 Well Name Marie D04-13 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 2:30 WL Unit # 483 Pick-up # 22 Mileage 26

Arrived at Loc. 2:00 Run #1 Ready 2:10 Waiting on Rig Safety Meeting Held 2:20

Notes: _____

Run #1 3.5" CIBP @ 6852 Time Start 346 Time Done 502

Description ^	Depth ^	Time Start	Time Done
Run #2 _____ @ _____		_____	_____

Run #3 _____ @ _____		_____	_____
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Run #4 _____ @ _____		_____	_____
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Run #5 _____ @ _____		_____	_____
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Run #6 _____ @ _____		_____	_____
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Total WL Time 1.5 hrs. Total Rig Time 3 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Kyle Stickley
Austin Meyer Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-15142

Tracking # 5944
Sec ___ T ___ R ___

Wireline Daily Work Sheet

Date 7/22/21 Well Name Marie D04-13 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 6 AM WL Unit # 483 Pick-up # 22 Mileage 26

Arrived at Loc. 5:30 Run #1 Ready 5:35 Waiting on Rig _____ Safety Meeting Held 5:50

Notes: _____

Run #1 Dump Bail 25X @ 6852 Time Start 6 AM Time Done 6:37

Description ^	Depth ^	Time Start	Time Done
Run #2 <u>3.5" CIBP @ 6591</u>		<u>6:40</u>	<u>8:20</u>
<u>Dump Bail 25X</u>		<u>8:27</u>	<u>9:02</u>

Run #3 Squeeze gun @ 4020 Time Start 9:10 Time Done 9:40

Run #4 CBL @ 4300 Time Start 11:20 Time Done 1:15

Run #5 Squeeze gun @ 3890 Time Start 2:35 PM Time Done 3:00 PM

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 6.5 hrs. Total Rig Time 9.5 hrs. WOO Time 3 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____
Austin Meyer

Company Chevron
API # 05-123-15142

Tracking # 5945
Sec ___ T ___ R ___

Wireline Daily Work Sheet

Date 7/23/21 Well Name Marie 004-13 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 530 WL Unit # 483 Pick-up # 22 Mileage 26

Arrived at Loc. 530 Run #1 Ready 540 Waiting on Rig _____ Safety Meeting Held 545

Notes: _____

Run #1 3.5" CIBP @ 3876 Time Start 555 Time Done 706

Description ^ Depth ^

Run #2 Dump Bail 2SX @ 3876 Time Start 714 Time Done 742

Run #3 Squeeze Gun @ 2500 Time Start 800 Time Done 820

Run #4 3.5" CIBP @ 1600 Time Start 1050 Time Done 1125

Run #5 Dump Bail 2 SX @ 1600 Time Start 1130 Time Done 1148

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 3.75 hrs. Total Rig Time 6.25 hrs. WOO Time 2.5 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____
Austin Meyer