



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: MARIE D4-23
API:05-123-22933-00,
Rig #10

Well Plugging Report

Cement Summary

Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6596'KB to 6570'KB ETOC.

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	Move into location with equipment, (.5 miles). HSM and JSA, SITP 450#, SICP 400#, SIBHP 0#.
07:00 AM	07:30 AM	P	Spot all equipment. Perform LOTO (road to hoist).
07:30 AM	09:00 AM	P	Rig up pump and pulling units. Unload and rig up hard lines and pump hoses.
09:00 AM	09:30 AM	P	Rig up and test ground cables with ohm meter. Perform START WELL form.
09:30 AM	10:00 AM	P	Function Test BOP, pressure test blind rams, good test.
10:00 AM	11:00 AM	P	Rig up pump unit to casing and return line to tubing. Pump 130 BBLs down casing, use choke work out gas pocket, until good returns.
11:00 AM	11:30 AM	P	Nipple down well head. Pull work string, strip off B1 adapter flange. Screw on 5K hanger re-land well, nipple up BOP.
11:30 AM	12:00 PM	P	Rig up work floor and tubing equipment.
12:00 PM	02:30 PM	P	Pull out of hole, tally and stand back 60 stands. Lay down 89 joints on trailer.
02:30 PM	03:30 PM	P	Rig up A Plus wire line, pick up and RIH with 4-1/2" CIBP and set from 6596'KB to 6597'KB. Pull out of hole lay down setting tool.
03:30 PM	04:30 PM	P	Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6596'KB to 6570'KB ETOC. Pull out of hole lay down dump bail.
04:30 PM	05:30 PM	P	Rig up pump unit to casing, load hole with 62 BBLs, pressure test to 500 #, good test.
05:30 PM	06:00 PM	P	SIW, clean and secure location, SDFD.
06:00 PM	07:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	13.5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	13.5	83 - Crew PU
Derrick:	Fernandez, Edward	13.5	
Floor Hand:	Gozalez, Juan	13.5	
Floor Hand:	Ruiz, Jose	13.5	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

Equipment:

- A+ Gas buster tank #423
- 10 - G-PAD
- Base Beam #2 - EQUIPMENT
- Pusher Trailer P-190
- Hard Line Trailer CS-210
- Dog House DH-G
- A+ fresh water tank #427
- Pump Truck #214
- Tubing float #140
- Waste Pit #585



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Rig #10

Well Plugging Report

Cement Summary

Plug #2- Mix and pump 40 sxs 46 cuft 8.19 slurry 15.8 ppg 1.15 yield class "G" cement from 3955'KB to 3890'KB ETOC. 31 sxs outside 4-1/2 casing ETOC 3905, 4 sxs below, 5 sxs above CICR. (4.7 BBLs mix, 14.42 BBLs displacement before stingout. (7.0ph)

Plug #3 - Mix and pump 190 sxs 218.5 cuft 38.91 slurry 15.8 ppg 1.15 yield class "G" cement from 2400'KB to 1939'KB ETOC. 147 sxs outside 4-1/2 casing ETOC 2000, 8 sxs below, 35 sxs above CICR. (22.6 BBLs mix, 2.3 BBLs displacement before sting out. (7.0ph)

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
07:00 AM	08:00 AM	P	Rig up A Plus wire line, pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 4005'KB to 4006'KB. Pull out of hole lay down spent gun. Rig up pump unit to casing and establish injection rate 1BBLs/min @ 800#.
08:00 AM	09:00 AM	P	Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 'KB to 3905'KB to 3906'KB. Pull out of hole lay down spent gun. Rig down A Plus wire line.
09:00 AM	10:00 AM	P	Pick up and RIH with 4-1/2" CICR (AST 4-11) with 60 stands and set CICR from 3955'KB to 3956'KB.
10:00 AM	10:30 AM	P	Rig up pump unit to tubing and return line to casing. Pump 5 BBLs fresh, 5 BBLs Chem-Wash, followed by 10 BBLs fresh ahead of cement plug
10:30 AM	11:00 AM	P	Plug #2- Mix and pump 40 sxs 46 cuft 8.19 slurry 15.8 ppg 1.15 yield class "G" cement from 3955'KB to 3890'KB ETOC. 31 sxs outside 4-1/2 casing ETOC 3905, 4 sxs below, 5 sxs above CICR. (4.7 BBLs mix, 14.42 BBLs displacement before stingout. (7.0ph)
11:00 AM	11:30 AM	P	Pull out of hole, lay down 35 joints on trailer, EOT @ 2805'KB. Rig up pump unit to casing and return line to tubing. Reverse circulate with 20 BBLs until clean returns.
11:30 AM	12:30 PM	P	Pull out of hole, lay down 13 joints on trailer, stand back 36 stands.
12:30 PM	01:00 PM	P	Rig up A Plus wire line, pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 2500'KB to 2501'KB. Pull out of hole lay down spent gun. Rig up pump unit to casing and establish injection rate 1BBLs/min @ 800#.

Worked on Thursday, 08/05/2021

01:00 PM	01:30 PM	P	Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 'KB to 2000'KB to 2001'KB. Pull out of hole lay down spent gun. Rig down A Plus wire line.
01:30 PM	02:00 PM	P	Pick up and RIH with 4-1/2" CICR (AST 4-21) with 36 stands and 1 single, set CICR from 2400'KB to 2401'KB.
02:00 PM	02:30 PM	P	Rig up pump unit to tubing and return line to casing. Pump 5 BBLs fresh, 5 BBLs Chem-Wash, followed by 20 BBLs fresh ahead of cement plug.
02:30 PM	03:30 PM	P	Plug #3 - Mix and pump 190 sxs 218.5 cuft 38.91 slurry 15.8 ppg 1.15 yield class "G" cement from 2400'KB to 1939'KB ETOC. 147 sxs outside 4-1/2 casing ETOC 2000, 8 sxs below, 35 sxs above CICR. (22.6 BBLs mix, 2.3 BBLs displacement before sting out. (7.0ph)
03:30 PM	04:00 PM	P	Pull out of hole, lay down 40 joints on trailer, EOT @ 1089'KB. Rig up pump unit to casing and return line to tubing. Reverse circulate with 10 BBLs until clean returns.
04:00 PM	04:30 PM	P	Pull out of hole, lay down 33 joints on trailer.
04:30 PM	05:00 PM	P	SIW, clean and secure location, SDFD.
05:00 PM	06:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	12.5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	12.5	83 - Crew PU
Derrick:	Fernandez, Edward	12.5	
Floor Hand:	Gozalez, Juan	12.5	
Floor Hand:	Ruiz, Jose	12.5	
Floor Hand:	Medina, Jesus	3	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

Equipment:

A+ Gas buster tank #423 Tubing float #140
 10 - G-PAD Waste Pit #585
 Base Beam #2 – EQUIPMENT
 Pusher Trailer P-190
 Hard Line Trailer CS-210
 Dog House DH-G
 A+ fresh water tank #427

Worked on Thursday, 08/05/2021



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Name: MARIE D4-23
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Rig #10

Well Plugging Report

Cement Summary

Plug #4 (SURFACE)- Mix and pump 298 sxs 342.27 cuft 61.03 slurry 15.8 ppg 1.15 yield class "G" cement from 798'KB to 0'KB ETOC. (35.5 BBLs mix)(7.0ph)

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
07:00 AM	07:30 AM	P	Rig up A Plus wire line, pick up jet cutter and RIH and jet cut 4-1/2" casing @ 789'KB. Pull out of hole laydown cutter and rig down A Plus wire line.
07:30 AM	08:00 AM	P	Rig down tubing equipment and work floor.
08:00 AM	09:00 AM	P	Rig up pump unit to casing and return line to surface, pump 100 BBLs fresh, until good returns.
09:00 AM	09:30 AM	P	Nipple down and rack back BOP and screw off flange. Screw on 4-1/2 collar, swedge and ball valve.
09:30 AM	10:00 AM	P	Rig up pump unit to casing and return line to surface, pump 3 BBLs fresh, 5 BBLs chem wash, 3 BBLs fresh, ahead of cement plug.
10:00 AM	11:00 AM	P	Plug #4 (SURFACE)- Mix and pump 298 sxs 342.27 cuft 61.03 slurry 15.8 ppg 1.15 yield class "G" cement from 798'KB to 0'KB ETOC. (35.5 BBLs mix)(7.0ph)
11:00 AM	12:30 PM	P	Rig down and put away all hard lines, suction hoses, and pump hoses. Rig down pump and pulling units.
12:30 PM	01:00 PM	X	Wait on dirty truck. Truck broke down. SDFD.
01:00 PM	02:00 PM		Travel from location to A Plus yard (Eaton, CO.)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	8.5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	8.5	83 - Crew PU
Derrick:	Gonzalez, Juan	8.5	
Floor Hand:	Ruiz, Jose	8.5	
Floor Hand:	Wyrum, Russel	8.5	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

Equipment:

A+ Gas buster tank #423
10 - G-PAD
Base Beam #2 – EQUIPMENT
Pusher Trailer P-190
Hard Line Trailer CS-210
Dog House DH-G
A+ fresh water tank #427
Waste Pit #585
Tubing float #140

Company Chevron
API # 05-123-22933

Tracking # 5883
Sec ___ T ___ R ___

Wireline Daily Work Sheet

Date 8/4/21 Well Name Marie D04-23 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 2 PM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 1240 Run #1 Ready 1 PM Waiting on Rig 2 hr Safety Meeting Held 2:40

Notes:

Run #1 4.5" CIBP @ 6596 Time Start 2:55 Time Done 3:50

Description ^ Depth ^

Run #2 Dump Bail 2 SX @ 6596 Time Start 4:03 Time Done 4:42

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 2 hrs. Total Rig Time 4 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x \$ _____ Per. Mile = \$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x \$ _____ Per. Mile = \$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-22933

Tracking # 5884
Sec T R

Wireline Daily Work Sheet

Date 8/5/21 Well Name Marie D04-23 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 7AM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 615 Run #1 Ready 645 Waiting on Rig Safety Meeting Held 655

Notes: _____

Run #1 Squeeze Gun @ 4005 Time Start 708 Time Done 738

Description ^ Depth ^

Run #2 Squeeze Gun @ 3905 Time Start 747 Time Done 815

Run #3 Squeeze Gun @ 2500 Time Start 1159 Time Done 1220

Run #4 Squeeze Gun @ 2000 Time Start 1229 Time Done 1246

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 2 hrs. Total Rig Time 6.5 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-22933

Tracking # 5885
Sec ___ T ___ R ___

Wireline Daily Work Sheet

Date 8/6/21 Well Name Marie D04-23 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 7 WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 630 Run #1 Ready 645 Waiting on Rig _____ Safety Meeting Held 655

Notes: _____

Run #1 Jet Cut @ 789 Time Start 705 Time Done 714

Description ^ Depth ^

Run #2 _____ @ _____ Time Start _____ Time Done _____

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time .2 hrs. Total Rig Time 1 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Kyle Stickle Sub-Total \$ _____ Tax \$ _____ Total \$ _____