



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: MARIE D4-23
API:05-123-22933-00,
Rig #10

Well Plugging Report

Cement Summary

Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6596'KB to 6570'KB ETOC.

Work Detail

| Start | Stop | PUX | Activity |
|----------|----------|-----|--|
| 05:30 AM | 06:30 AM | P | Load equipment and supplies, travel to location. |
| 06:30 AM | 07:00 AM | P | Move into location with equipment, (.5 miles). HSM and JSA, SITP 450#, SICP 400#, SIBHP 0#. |
| 07:00 AM | 07:30 AM | P | Spot all equipment. Perform LOTO (road to hoist). |
| 07:30 AM | 09:00 AM | P | Rig up pump and pulling units. Unload and rig up hard lines and pump hoses. |
| 09:00 AM | 09:30 AM | P | Rig up and test ground cables with ohm meter. Perform START WELL form. |
| 09:30 AM | 10:00 AM | P | Function Test BOP, pressure test blind rams, good test. |
| 10:00 AM | 11:00 AM | P | Rig up pump unit to casing and return line to tubing. Pump 130 BBLs down casing, use choke work out gas pocket, until good returns. |
| 11:00 AM | 11:30 AM | P | Nipple down well head. Pull work string, strip off B1 adapter flange. Screw on 5K hanger re-land well, nipple up BOP. |
| 11:30 AM | 12:00 PM | P | Rig up work floor and tubing equipment. |
| 12:00 PM | 02:30 PM | P | Pull out of hole, tally and stand back 60 stands. Lay down 89 joints on trailer. |
| 02:30 PM | 03:30 PM | P | Rig up A Plus wire line, pick up and RIH with 4-1/2" CIBP and set from 6596'KB to 6597'KB. Pull out of hole lay down setting tool. |
| 03:30 PM | 04:30 PM | P | Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6596'KB to 6570'KB ETOC. Pull out of hole lay down dump bail. |
| 04:30 PM | 05:30 PM | P | Rig up pump unit to casing, load hole with 62 BBLs, pressure test to 500 #, good test. |
| 05:30 PM | 06:00 PM | P | SIW, clean and secure location, SDFD. |
| 06:00 PM | 07:00 PM | P | Travel from location to A Plus yard (Eaton, CO.) |

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

| Title | Name | Hours | Vehicle |
|--------------|------------------------|--------------|----------------|
| Supervisor: | Chavira JR, Pedro | 13.5 | 39 - Crew PU |
| Operator: | Lechuga-Burciaga, Jose | 13.5 | 83 - Crew PU |
| Derrick: | Fernandez, Edward | 13.5 | |
| Floor Hand: | Gonzalez, Juan | 13.5 | |
| Floor Hand: | Ruiz, Jose | 13.5 | |

On Site Rep

| Name | Association | Notes |
|--------------|--------------------|--------------|
| Edgar Chavez | Co. Rep. | On Location. |

Equipment:

A+ Gas buster tank #423
10 - G-PAD
Base Beam #2 - EQUIPMENT
Pusher Trailer P-190
Hard Line Trailer CS-210
Dog House DH-G
A+ fresh water tank #427
Pump Truck #214
Tubing float #140
Waste Pit #585



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1400 Smith St., RM 45096
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Name: MARIE D4-23
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Rig #10

Well Plugging Report

Cement Summary

Plug #2- Mix and pump 40 sxs 46 cuft 8.19 slurry 15.8 ppg 1.15 yield class "G" cement from 3955'KB to 3890'KB ETOC. 31 sxs outside 4-1/2 casing ETOC 3905, 4 sxs below, 5 sxs above CICR. (4.7 BBLs mix, 14.42 BBLs displacement before stingout. (7.0ph)

Plug #3 - Mix and pump 190 sxs 218.5 cuft 38.91 slurry 15.8 ppg 1.15 yield class "G" cement from 2400'KB to 1939'KB ETOC. 147 sxs outside 4-1/2 casing ETOC 2000, 8 sxs below, 35 sxs above CICR. (22.6 BBLs mix, 2.3 BBLs displacement before sting out. (7.0ph)

Work Detail

| Start | Stop | PUX | Activity |
|----------|----------|-----|---|
| 05:30 AM | 06:30 AM | P | Load equipment and supplies, travel to location. |
| 06:30 AM | 07:00 AM | P | HSM and JSA, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter. |
| 07:00 AM | 08:00 AM | P | Rig up A Plus wire line, pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 4005'KB to 4006'KB. Pull out of hole lay down spent gun. Rig up pump unit to casing and establish injection rate 1BBLs/min @ 800#. |
| 08:00 AM | 09:00 AM | P | Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 'KB to 3905'KB to 3906'KB. Pull out of hole lay down spent gun. Rig down A Plus wire line. |
| 09:00 AM | 10:00 AM | P | Pick up and RIH with 4-1/2" CICR (AST 4-11) with 60 stands and set CICR from 3955'KB to 3956'KB. |
| 10:00 AM | 10:30 AM | P | Rig up pump unit to tubing and return line to casing. Pump 5 BBLs fresh, 5 BBLs Chem-Wash, followed by 10 BBLs fresh ahead of cement plug |
| 10:30 AM | 11:00 AM | P | Plug #2- Mix and pump 40 sxs 46 cuft 8.19 slurry 15.8 ppg 1.15 yield class "G" cement from 3955'KB to 3890'KB ETOC. 31 sxs outside 4-1/2 casing ETOC 3905, 4 sxs below, 5 sxs above CICR. (4.7 BBLs mix, 14.42 BBLs displacement before stingout. (7.0ph) |
| 11:00 AM | 11:30 AM | P | Pull out of hole, lay down 35 joints on trailer, EOT @ 2805'KB. Rig up pump unit to casing and return line to tubing. Reverse circulate with 20 BBLs until clean returns. |
| 11:30 AM | 12:30 PM | P | Pull out of hole, lay down 13 joints on trailer, stand back 36 stands. |
| 12:30 PM | 01:00 PM | P | Rig up A Plus wire line, pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 2500'KB to 2501'KB. Pull out of hole lay down spent gun. Rig up pump unit to casing and establish injection rate 1BBLs/min @ 800#. |

Worked on Thursday, 08/05/2021

| | | | |
|----------|----------|---|---|
| 01:00 PM | 01:30 PM | P | Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 'KB to 2000'KB to 2001'KB. Pull out of hole lay down spent gun. Rig down A Plus wire line. |
| 01:30 PM | 02:00 PM | P | Pick up and RIH with 4-1/2" CICR (AST 4-21) with 36 stands and 1 single, set CICR from 2400'KB to 2401'KB. |
| 02:00 PM | 02:30 PM | P | Rig up pump unit to tubing and return line to casing. Pump 5 BBLs fresh, 5 BBLs Chem-Wash, followed by 20 BBLs fresh ahead of cement plug. |
| 02:30 PM | 03:30 PM | P | Plug #3 - Mix and pump 190 sxs 218.5 cuft 38.91 slurry 15.8 ppg 1.15 yield class "G" cement from 2400'KB to 1939'KB ETOC. 147 sxs outside 4-1/2 casing ETOC 2000, 8 sxs below, 35 sxs above CICR. (22.6 BBLs mix, 2.3 BBLs displacement before sting out. (7.0ph) |
| 03:30 PM | 04:00 PM | P | Pull out of hole, lay down 40 joints on trailer, EOT @ 1089'KB. Rig up pump unit to casing and return line to tubing. Reverse circulate with 10 BBLs until clean returns. |
| 04:00 PM | 04:30 PM | P | Pull out of hole, lay down 33 joints on trailer. |
| 04:30 PM | 05:00 PM | P | SIW, clean and secure location, SDFD. |
| 05:00 PM | 06:00 PM | P | Travel from location to A Plus yard (Eaton, CO.) |

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

| Title | Name | Hours | Vehicle |
|-------------|------------------------|-------|--------------|
| Supervisor: | Chavira JR, Pedro | 12.5 | 39 - Crew PU |
| Operator: | Lechuga-Burciaga, Jose | 12.5 | 83 - Crew PU |
| Derrick: | Fernandez, Edward | 12.5 | |
| Floor Hand: | Gonzalez, Juan | 12.5 | |
| Floor Hand: | Ruiz, Jose | 12.5 | |
| Floor Hand: | Medina, Jesus | 3 | |

On Site Rep

| Name | Association | Notes |
|--------------|-------------|--------------|
| Edgar Chavez | Co. Rep. | On Location. |

Equipment:

| | |
|--------------------------|-------------------|
| A+ Gas buster tank #423 | Tubing float #140 |
| 10 - G-PAD | Waste Pit #585 |
| Base Beam #2 – EQUIPMENT | |
| Pusher Trailer P-190 | |
| Hard Line Trailer CS-210 | |
| Dog House DH-G | |
| A+ fresh water tank #427 | |

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Name: MARIE D4-23
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Rig #10

Well Plugging Report

Cement Summary

Plug #4 (SURFACE)- Mix and pump 298 sxs 342.27 cuft 61.03 slurry 15.8 ppg 1.15 yield class "G" cement from 798'KB to 0'KB ETOC. (35.5 BBLs mix)(7.0ph)

Work Detail

| Start | Stop | PUX | Activity |
|----------|----------|-----|--|
| 05:30 AM | 06:30 AM | P | Load equipment and supplies, travel to location. |
| 06:30 AM | 07:00 AM | P | HSM and JSA, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter. |
| 07:00 AM | 07:30 AM | P | Rig up A Plus wire line, pick up jet cutter and RIH and jet cut 4-1/2" casing @ 789'KB. Pull out of hole laydown cutter and rig down A Plus wire line. |
| 07:30 AM | 08:00 AM | P | Rig down tubing equipment and work floor. |
| 08:00 AM | 09:00 AM | P | Rig up pump unit to casing and return line to surface, pump 100 BBLs fresh, until good returns. |
| 09:00 AM | 09:30 AM | P | Nipple down and rack back BOP and screw off flange. Screw on 4-1/2 collar, swedge and ball valve. |
| 09:30 AM | 10:00 AM | P | Rig up pump unit to casing and return line to surface, pump 3 BBLs fresh, 5 BBLs chem wash, 3 BBLs fresh, ahead of cement plug. |
| 10:00 AM | 11:00 AM | P | Plug #4 (SURFACE)- Mix and pump 298 sxs 342.27 cuft 61.03 slurry 15.8 ppg 1.15 yield class "G" cement from 798'KB to 0'KB ETOC. (35.5 BBLs mix)(7.0ph) |
| 11:00 AM | 12:30 PM | P | Rig down and put away all hard lines, suction hoses, and pump hoses. Rig down pump and pulling units. |
| 12:30 PM | 01:00 PM | X | Wait on dirty truck. Truck broke down. SDFD. |
| 01:00 PM | 02:00 PM | | Travel from location to A Plus yard (Eaton, CO.) |

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

| Title | Name | Hours | Vehicle |
|-------------|------------------------|-------|--------------|
| Supervisor: | Chavira JR, Pedro | 8.5 | 39 - Crew PU |
| Operator: | Lechuga-Burciaga, Jose | 8.5 | 83 - Crew PU |
| Derrick: | Gonzalez, Juan | 8.5 | |
| Floor Hand: | Ruiz, Jose | 8.5 | |
| Floor Hand: | Wyrum, Russel | 8.5 | |

On Site Rep

| Name | Association | Notes |
|--------------|-------------|--------------|
| Edgar Chavez | Co. Rep. | On Location. |

Equipment:

A+ Gas buster tank #423
10 - G-PAD
Base Beam #2 – EQUIPMENT
Pusher Trailer P-190
Hard Line Trailer CS-210
Dog House DH-G
A+ fresh water tank #427
Waste Pit #585
Tubing float #140

Company Chevron
API # 05-123-22933

Tracking # 5883
Sec T R

Wireline Daily Work Sheet

Date 8/4/21

Well Name Marie D04-23 Rig # 10

Supervisor Pedro Chavira

Time Requested on Loc. 2 PM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 1240 Run #1 Ready 1 PM Waiting on Rig 2 hr Safety Meeting Held 2:40
Notes: _____

Run #1 4.5" CIBP @ 6596 Time Start 2:55 Time Done 3:50

Description ^ Depth ^

Run #2 Dump Bail 2 SK @ 6596 Time Start 4:03 Time Done 4:42

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 2 hrs. Total Rig Time 4 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per.Mile=\$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____

Company Chevron
API # 05-123-22933

Tracking # 5884
Sec T R

Wireline Daily Work Sheet

Date 8/5/21 Well Name Marie D04-23 Rig # 10 Supervisor Pedro Chavira

Time Requested on Loc. 7AM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 615 Run #1 Ready 645 Waiting on Rig Safety Meeting Held 655

Notes:

Run #1 Squeeze Gun @ 4005 Time Start 708 Time Done 738

Description ^ Depth ^

Run #2 Squeeze Gun @ 3905 Time Start 747 Time Done 815

Run #3 Squeeze Gun @ 2500 Time Start 1159 Time Done 1220

Run #4 Squeeze Gun @ 2000 Time Start 1227 Time Done 1246

Run #5 @ Time Start Time Done

Run #6 @ Time Start Time Done

Total WL Time 2 hrs. Total Rig Time 6.5 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles x \$ Per. Mile = \$ Service Charge \$

Mileage Charge: Miles x \$ Per. Mile = \$ Operator on Loc \$

Depth Charges \$ Plugs or Cement Retainers \$ Dump Bailer Charge \$

Perforating Charges \$ Cutter Charges \$ CBL \$

Other Services - Charges \$

Operator Kyle Stickley Sub-Total \$ Tax \$ Total \$

Company Chevron
API # 05-123-22933

Tracking # 5885
Sec T R

Wireline Daily Work Sheet

Date 8/6/21 Well Name Marie D04-23 Rig # 10 Supervisor Pedro Chavira
Time Requested on Loc. 7 WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 630 Run #1 Ready 645 Waiting on Rig Safety Meeting Held 655

Notes:

Run #1 Jet Cut @ 789 Time Start 705 Time Done 714

Description ^ Depth ^

Run #2 @ Time Start Time Done

Run #3 @ Time Start Time Done

Run #4 @ Time Start Time Done

Run #5 @ Time Start Time Done

Run #6 @ Time Start Time Done

Total WL Time .2 hrs. Total Rig Time 1 hrs. WOO Time 6 hrs. WOC Time 6 hrs.

Mileage Charge: Miles x\$ Per.Mile=\$ Service Charge \$

Mileage Charge: Miles x\$ Per.Mile=\$ Operator on Loc \$

Depth Charges \$ Plugs or Cement Retainers \$ Dump Bailer Charge \$

Perforating Charges \$ Cutter Charges \$ CBL \$

Other Services - Charges \$

Operator Kyle Stackley Sub-Total \$ Tax \$ Total \$