

FORM
5Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402235788

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6116

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@bonanzacrk.com

API Number 05-123-50082-00

County: WELD

Well Name: RSU Anschutz Fed

Well Number: 4-61-05-0909CS

Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 61W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1462 feet Direction: FNL Distance: 385 feet Direction: FWL

As Drilled Latitude: 40.345967 As Drilled Longitude: -104.224229

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/23/2019

GPS Instrument Operator's Name: Ryan Williams

FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1297 feet Direction: FNL Dist: 287 feet Direction: FEL
Sec: 5 Twp: 4N Rng: 61W** If directional footage at Bottom Hole Dist: 1319 feet Direction: FNL Dist: 199 feet Direction: FEL
Sec: 1 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: CO109085

Spud Date: (when the 1st bit hit the dirt) 06/02/2019 Date TD: 09/22/2019 Date Casing Set or D&A: 09/23/2019

Rig Release Date: 10/09/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17010 TVD** 6076 Plug Back Total Depth MD 16989 TVD** 6077

Elevations GR 4502 KB 4518

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL (RES in 05-123-50081)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	97	78	0	97	VISU
SURF	13+1/2	9+5/8	36	0	839	247	0	839	VISU
1ST	8+3/4	7	23	0	6,277	615	0	6,277	VISU
2ND	6+1/8	4+1/2	11.6	0	17,006	765	5,282	17,006	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,132		NO	NO	
SHARON SPRINGS	5,692		NO	NO	
NIOBRARA	5,906		NO	NO	

Operator Comments:

- PBTD is taken from wet shoe sub.
- The TPZ is actual.
- As-Drilled GPS data was taken when conductor was set.
- Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on RSU Anschutz Fed4-61-05-4040C (API 05-123-50081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
- Sussex and Shannon Formation tops not present in this area.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402236195	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402245693	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402236192	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402236198	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402236200	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402255672	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402851702	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402851709	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402851715	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added GPS comment to the submit tab per operator	02/18/2020

Total: 1 comment(s)