

FORM
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Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402235649

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (720) 440-6116
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacr.com

API Number 05-123-50083-00 County: WELD
Well Name: RSU Anschutz Fed Well Number: 4-61-5-0808C
Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 61W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 1432 feet Direction: FNL Distance: 385 feet Direction: FWL
As Drilled Latitude: 40.346052 As Drilled Longitude: -104.224227
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/23/2019
GPS Instrument Operator's Name: Ryan Williams FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 399 feet Direction: FNL Dist: 238 feet Direction: FEL
Sec: 5 Twp: 4N Rng: 61W FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 275 feet Direction: FNL Dist: 200 feet Direction: FEL
Sec: 1 Twp: 4N Rng: 62W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: CO109085

Spud Date: (when the 1st bit hit the dirt) 05/31/2019 Date TD: 09/07/2019 Date Casing Set or D&A: 09/07/2019
Rig Release Date: 10/09/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17171 TVD** 6075 Plug Back Total Depth MD 17146 TVD** 6075

Elevations GR 4502 KB 4518 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES in 05-123-50081)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	77	61	0	77	VISU
SURF	13+1/2	9+5/8	36	0	839	275	0	839	VISU
1ST	8+3/4	7	23	0	6,388	630	0	6,388	VISU
2ND	6+1/8	4+1/2	11.6	0	17,163	754	5,988	17,163	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,199		NO	NO	
SHARON SPRINGS	5,810		NO	NO	
NIOBRARA	6,001		NO	NO	

Operator Comments:

PBTD is taken from the wet shoe sub.
The TPZ is actual.
Sussex and Shannon formation tops are not present in this area.
Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on RSU Anschutz Fed 4-61-05-4040C (API 05-123-50081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
As-Drilled GPS data was taken when conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@bonanzacr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402235988	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402245686	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402236062	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402236063	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255624	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402848136	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402848152	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402852527	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402852542	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added GPS comment to the submit tab per operator	02/18/2020

Total: 1 comment(s)