

# Job Summary

Ticket Number	Ticket Date
TN# <b>BCO-1906-0019</b>	<b>6/4/2019</b>

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>HIGHPOINT OPERATING</b>	<b>05-123-50080</b>
WELL NAME	RIG	JOB TYPE
<b>RSU Anschutz Fed 4-61-5-2528C</b>	<b>Cade 23</b>	<b>Surface Casing</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.345896 -104.224231</b>	<b>JAMES PAYNE</b>	<b>Dustin Smith</b>

EMPLOYEES

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	840		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36		0	840		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	<b>0</b>	To Depth (ft):	<b>840</b>
Type: <b>SURFACE CASING</b>	Volume (sacks):	<b>247</b>	Volume (bbls):	<b>85</b>

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
CONTROL SET C	13	1.93	10.53

<b>Stage 2:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 3:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 4:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

## SUMMARY

	Stage 1	Stage 2
Preflushes: 10 bbls of	Calculated Displacement (bbl): 61.9	
10 bbls of	Actual Displacement (bbl): 61.9	
bbls of		
Total Preflush/Spacer Volume (bbl): 20	Plug Bump (Y/N): yes	Bump Pressure (psi): 883
Total Slurry Volume (bbl): 85	Lost Returns (Y/N): no	(if Y, when)
Total Fluid Pumped 168.9		
Returns to Surface:	Cement 4 bbls	

Job Notes (fluids pumped / procedures / tools / etc.):

See job log.

Customer Representative Signature:  

**Thank You For Using**  
**CJES O-TEX Cementing**

**C&J ENERGY SERVICES**

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7/2/2019

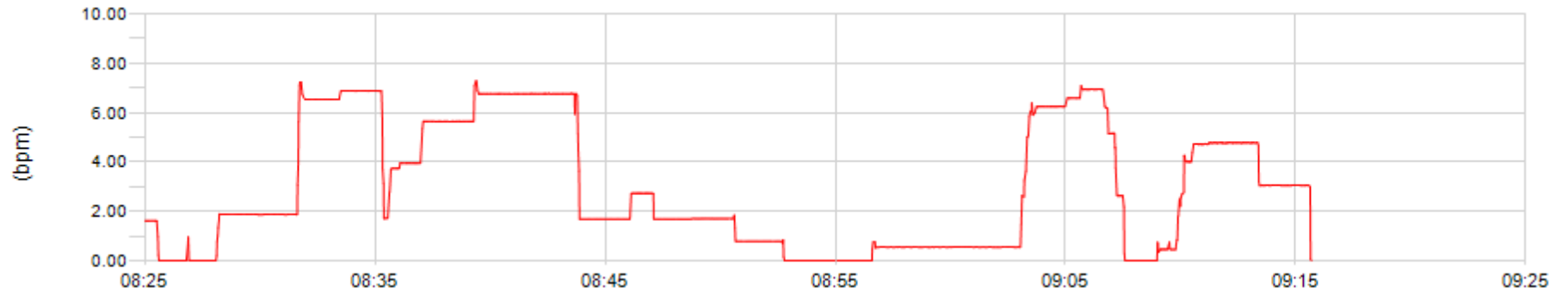


Client HIGH POINT  
Ticket No. 19060019  
Location NWNW 4 4N 61W  
Comments SEE JOB LOG.

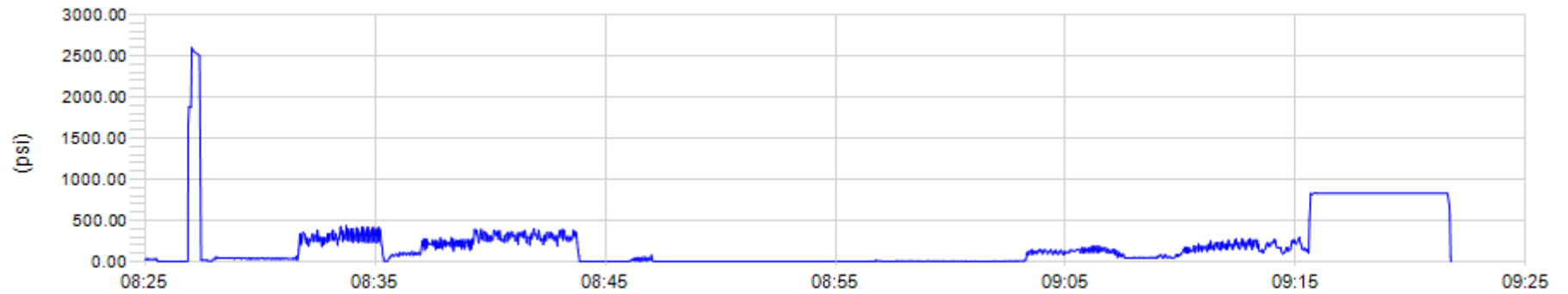
Client Rep DUSTIN SMITH  
Well Name RSU ANSCHULTZ FED 4-61-5-2528C  
Job Type Surface Casing

Supervisor JAMES PAYNE  
Unit No. 445052  
Service District BRIGHTON  
Job Date 06/04/2019

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

