

Job Summary

Ticket Number	Ticket Date
TN# BCO-1906-0012	6/3/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-50079
WELL NAME	RIG	JOB TYPE
RSU Anschutz Fed 4-61-5-2421C	Cade 23	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.345925 -104.224230	JAMES PAYNE	Dustin Smith

EMPLOYEES

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	840		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36		0	840		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	840
Type: SURFACE CASING	Volume (sacks):	247	Volume (bbls):	85

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
CONTROL SET C	13	1.93	10.53

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

Preflushes:	10 bbls of Fresh Water	Calculated Displacement (bbl):	61.6	Stage 1	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	61.6		
	bbls of				
Total Preflush/Spacer Volume (bbl):	20	Plug Bump (Y/N):	YES	Bump Pressure (psi):	900
Total Slurry Volume (bbl):	85	Lost Returns (Y/N):	NO (if Y, when)		
Total Fluid Pumped	166.6				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using
CJES O-TEX Cementing

Customer Representative Signature:

Cement Job Log



Customer:	HIGHPOINT OPERATING				Date: 5/3/2019				Serv. Supervisor: JAMES PAYNE			
Cust. Rep.:	Dustin Smith				Ticket #: BCO-1906-0012				Serv. Center Brighton - 3021			
Lease:	RSU Anschutz Fed 4-61-5-2421C				API Well #: 05-123-50079				County: Weld		State: CO	
Well Type:	Oil				Rig: Cade 23				Type of Job: Surface Casing			
OPEN HOLE DATA				TUBULAR DATA								
13.5 in. O.H. (97 to 840 ft)				9.625 in. 36#, (0 to 840 ft)		SIZE WEIGHT	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)
PREVIOUS CASING DATA				PERFORATED INTERVAL DATA				CASING EQUIPMENT DEPTHS				
0 in. 0# (0 to 97 ft)				TOP		BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP
WELL FLUID		DISPLACEMENT FLUID			DIFF PRESS (psi)	CSG LIFT (psi)	MAX PRESS (psi)				WATER ON LOC (bbl)	
TYPE	DENSITY	VOLUME	TYPE	DENSITY								
MUD	9.0 ppg		WATER	8.4 ppg			1000				200	
Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press. (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details					
11:00 AM						0	ARRIVED ON LOCATION					
11:20 AM						0	SPOT EQUIPMENT					
11:25 AM						0	RIG IN IRON AND HOSES					
2:45 PM						0	PRE JOB SAFETY MEETING					
3:00 PM	1.75	35				0	FILL LINES					
3:02 PM						0	PRESSURE TEST LINES 2500PSI					
3:04 PM	2	55			10	10	PUMP RED DYE					
3:08 PM	5	345			10	20	PUMP FRESH WATER SPACER					
3:10 PM	7	450			85	105	MIX 245SX AND PUMP CEMENT @13PPG (0-840)FT					
3:26 PM						105	SHUT DOWN/ DROP PLUG					
3:35 PM					61.6	166.6	DISPLACE WITH FRESH WATER					
3:53 PM						166.6	BUMP PLUG					
3:58 PM						166.6	SHUT DOWN					
4:00 PM						166.6	RIG OUT IRON AND HOSES					
5:00 PM						166.6	LEAVE LOCATION					
						166.6						
						166.6						
						166.6						
						166.6						
						166.6						
						166.6						
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Left Yard	6/3/19 10:00 AM			Left Loc.	6/3/19 5:00 PM			Start Pump		6/3/19 12:00 AM		
Arrived Loc.	6/3/19 11:00 AM			Returned Yd.	6/3/19 6:30 PM			End Pump		6/3/19 12:00 AM		
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	Cement to Surface (bbl)	Top of Cement (ft)	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Casing Rotation	Standby Charged (hrs)	Casing Reciprocation		
					0FT	YES	1000					
							<div style="display: flex; justify-content: space-between;"> JAMES PAYNE 6/3/2019 </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Service Supervisor Date </div>					

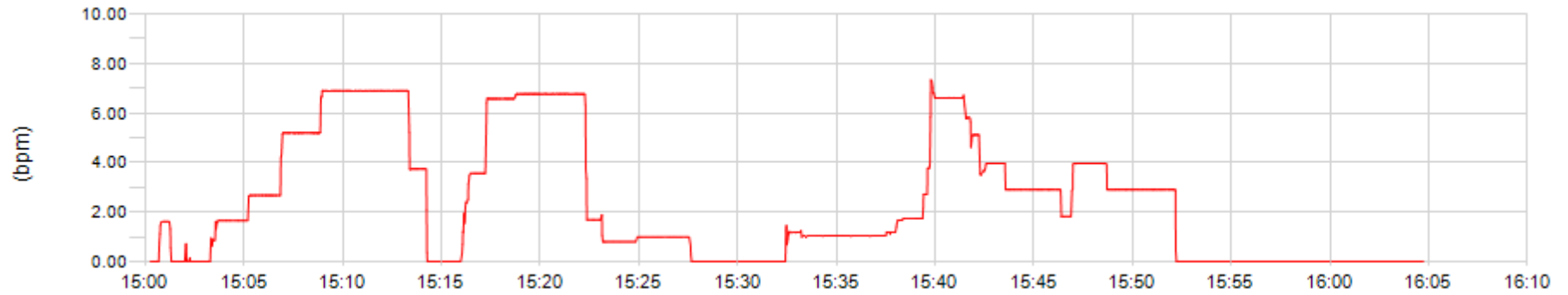


Client HIGH POINT
Ticket No. BCO-1906-0012
Location SWNW 4 4N 61W
Comments

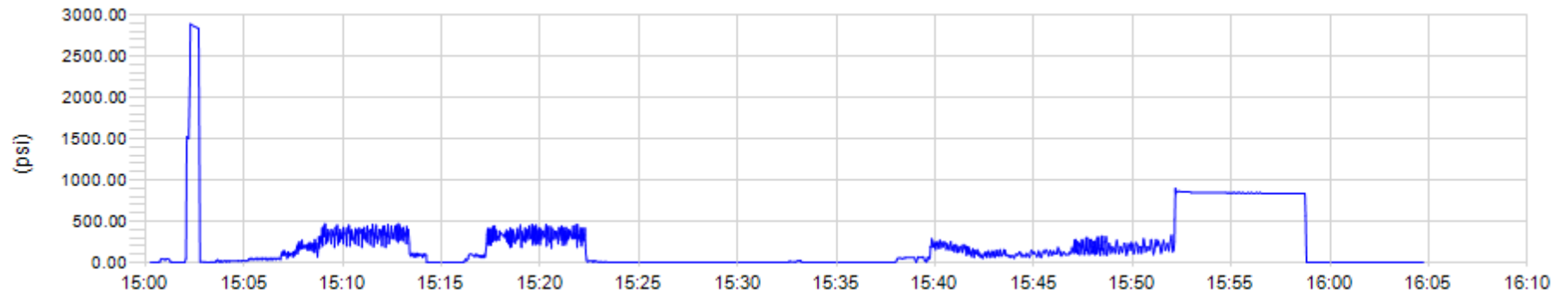
Client Rep DUSTIN SMITH
Well Name RSU ANSCHULTZ FED 4-61-5-2421C
Job Type Surface Casing

Supervisor JAMES PAYNE
Unit No. 445052
Service District BRIGHTON
Job Date 06/03/2019

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

