



Job Summary

Ticket Number	Ticket Date
TN# BCO-1906-0008	6/2/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-50078
WELL NAME	RIG	JOB TYPE
RSU Anschutz Fed 4-61-5-0909CN	Cade 23	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.346010 -104.224228	JAMES PAYNE	Dustin Smith

EMPLOYEES		

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	840		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36		0	840		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
Type: SURFACE
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
CONTROL SET C	13	1.93	10.53

Stage 2: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.

Stage 3: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.

Stage 4: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.

SUMMARY

Preflushes: <input type="text" value="10"/> bbls of <input type="text"/>	Calculated Displacement (bbl): <input type="text" value="61.9"/>	Stage 1	Stage 2
<input type="text"/> bbls of <input type="text"/>	Actual Displacement (bbl): <input type="text" value="61.9"/>		
<input type="text"/> bbls of <input type="text"/>			
Total Preflush/Spacer Volume (bbl): <input type="text" value="10"/>	Plug Bump (Y/N): <input type="text" value="YES"/>	Bump Pressure (psi): <input type="text" value="900"/>	
Total Slurry Volume (bbl): <input type="text" value="90"/>	Lost Returns (Y/N): <input type="text" value="NO"/>	(if Y, when) <input type="text"/>	
Total Fluid Pumped			
Returns to Surface: <input type="text"/>			

Job Notes (fluids pumped / procedures / tools / etc.): Hooked on to well, Pressure tested to 2500psi, Mixed and pumped 10bbl Red Dye, Mixed 262sx and pumped 90bbl of cement @ 13ppg, Shut down/Drop Plug, Displaced 61.9bbl, bumped at 900psi, held for 5 min, attempted to do a pressure casing test @ 1500psi but we could not pressure test up. Rigged out iron and hoses and left location.

Customer Representative Signature: _____ **Thank You For Using**
CJES O-TEX Cementing

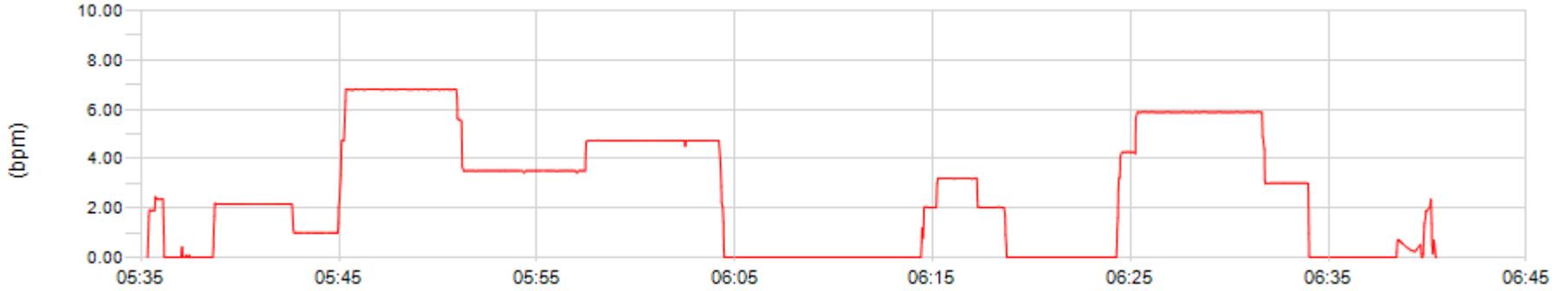


Client HIGH POINT
Ticket No. 1906-0008
Location NWNW 4 4N61W
Comments SEE JOB LOG

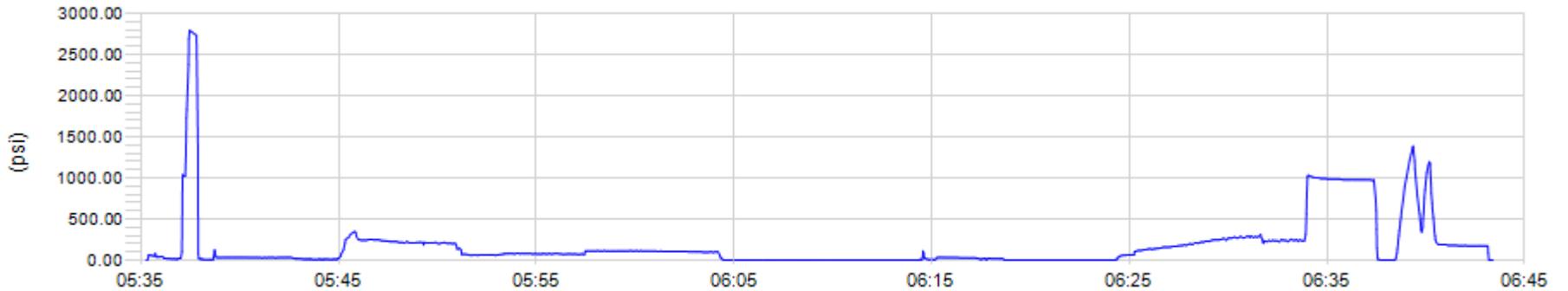
Client Rep DUSTIN SMITH
Well Name RSU Anschutz Fed 4-61-5-09090
Job Type Surface

Supervisor JAME PAYNE
Unit No. 445033
Service District BRIGHTON
Job Date 06/02/2019

Unit 445033 Rate Total



Unit 445033 Pump Pressure



Unit 445033 Density

