		<h1>Job Summary</h1>		Ticket Number TN# BCO-1906-0008		Ticket Date 6/2/2019	
COUNTY		COMPANY		API Number			
Weld		HIGHPOINT OPERATING		05-123-50078			
WELL NAME		RIG		JOB TYPE			
RSU Anschutz Fed 4-61-5-0909CN		Cade 23		Surface Casing			
SURFACE WELL LOCATION		CJES Field Supervisor		CUSTOMER REP			
40.346010 -104.224228		JAMES PAYNE		Dustin Smith			
EMPLOYEES							
WELL PROFILE							
Max Treating Pressure (psi):				Bottom Hole Static Temperature (°F):			
Bottom Hole Circulating Temperature (°F):				Well Type:			

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	840		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36		0	840		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA							
Stage 1:		From Depth (ft):		0	To Depth (ft):		840
Type: SURFACE		Volume (sacks):		262	Volume (bbls):		90
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.	
CONTROL SET C				13	1.93	10.53	
Stage 2:		From Depth (ft):			To Depth (ft):		
Type:		Volume (sacks):			Volume (bbls):		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.	
Stage 3:		From Depth (ft):			To Depth (ft):		
Type:		Volume (sacks):			Volume (bbls):		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.	
Stage 4:		From Depth (ft):			To Depth (ft):		
Type:		Volume (sacks):			Volume (bbls):		
Cement & Additives:				Density (ppg)	Yield (ft³/sk)	Water Req.	

SUMMARY							
Preflushes: 10 bbls of _____				Calculated Displacement (bbl):		61.9	Stage 1
_____ bbls of _____				Actual Displacement (bbl):		61.9	Stage 2
_____ bbls of _____				Plug Bump (Y/N):		YES	Bump Pressure (psi):
Total Preflush/Spacer Volume (bbl): 10				Lost Returns (Y/N):		NO	(if Y, when)
Total Slurry Volume (bbl): 90							
Total Fluid Pumped							
Returns to Surface:							
Job Notes (fluids pumped / procedures / tools / etc.): <div> Hooked on to well, Pressure tested to 2500psi, Mixed and pumped 10bbl Red Dye, Mixed 262sx and pumped 90bbl of cement @ 13ppg, Shut down/Drop Plug, Displaced 61.9bbl, bumped at 900psi, held for 5 min, attempted to do a pressure casing test @ 1500psi but we could not pressure test up. Rigged out iron and hoses and left location. </div>							
<div> Thank You For Using CJES O-TEX Cementing </div>							
Customer Representative Signature: _____							

C&J ENERGY SERVICES

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6/2/2019

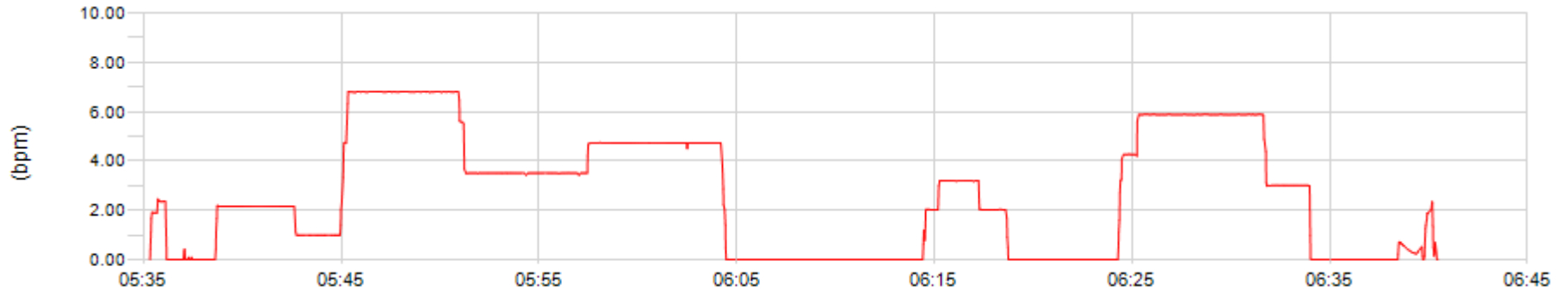


Client HIGH POINT
Ticket No. 1906-0008
Location NWNW 4 4N61W
Comments SEE JOB LOG

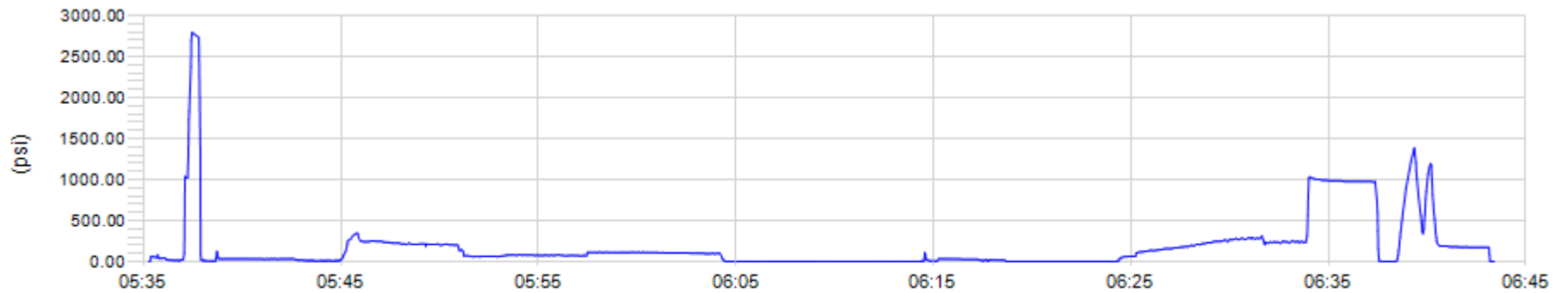
Client Rep DUSTIN SMITH
Well Name RSU Anschutz Fed 4-61-5-09090
Job Type Surface

Supervisor JAME PAYNE
Unit No. 445033
Service District BRIGHTON
Job Date 06/02/2019

Unit 445033 Rate Total



Unit 445033 Pump Pressure



Unit 445033 Density

