

FORM  
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Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402235707

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller  
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (720) 440-6116  
Address: 555 17TH ST STE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacr.com

API Number 05-123-50078-00 County: WELD  
Well Name: RSU Anschutz Fed Well Number: 4-61-5-0909CN  
Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 61W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1447 feet Direction: FNL Distance: 385 feet Direction: FWL  
As Drilled Latitude: 40.346010 As Drilled Longitude: -104.224228  
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/23/2019  
GPS Instrument Operator's Name: Ryan Williams FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 769 feet Direction: FNL Dist: 282 feet Direction: FEL  
Sec: 5 Twp: 4N Rng: 61W FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 767 feet Direction: FNL Dist: 199 feet Direction: FEL  
Sec: 1 Twp: 4N Rng: 62W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: CO109085

Spud Date: (when the 1st bit hit the dirt) 06/01/2019 Date TD: 09/14/2019 Date Casing Set or D&A: 09/15/2019  
Rig Release Date: 10/09/2019 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17114 TVD\*\* 6055 Plug Back Total Depth MD 17092 TVD\*\* 6056

Elevations GR 4502 KB 4518 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (Restivity in 05-123-50081)

### **CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	77	61	0	77	VISU
SURF	13+1/2	9+5/8	36	0	840	262	0	840	VISU
1ST	8+3/4	7	23	0	6,382	655	0	6,382	VISU
2ND	6+1/8	4+1/2	11.6	0	17,109	770	6,020	17,109	CBL

### **STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,187		NO	NO	
SHARON SPRINGS	5,768		NO	NO	
NIOBRARA	5,958		NO	NO	

Operator Comments:

PBTD is taken from the wet shoe.

The TPZ is actual.

Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on RSU Anschutz Fed 4-61-05-4040C (API 05-123-50081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

Sussex and Shannon formation tops are not present in this area.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan \_\_\_\_\_

Title: Sr. Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email: regulatory@bonanzacrk.com \_\_\_\_\_

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402238348	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402245691	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402236055	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402236056	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402255647	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402846272	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402846469	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402850533	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added GPS comment to the submit tab per operator	02/18/2020

Total: 1 comment(s)