

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/27/2021

Submitted Date:

10/27/2021

Document Number:

699503296

FIELD INSPECTION FORM
 Loc ID 320358 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
		khubbard@p3petro.com	
		JM@p3petro.com	
		JH@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203539	WELL	SI	09/01/2019	OW	001-09099	KALLSEN 15-01	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Guards not in place on pumping unit. Weeds unmanaged on location. Chemical tank by pumping unit motor needs containment.		
Corrective Action:	Comply with COGCC housekeeping rules	Date:	06/19/2021
Type	OTHER		
Comment:	According to COGCC production data this well has been shut in since 8/1/19. Well has been shut in for more than 2 years and is in need of a Mechanical Integrity Test.		
Corrective Action:	Comply with COGCC Mechanical Integrity testing rules for Shut in wells 10/27/21	Date:	10/27/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	All equipment has 4' barb wire fencing		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Gas motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:		Shares containment with oil tank			
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 203539 Type: WELL API Number: 001-09099 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 06/13/2020

Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Annual bradenhead test is not current. COntact COGCC engineering. Provide monthly monitoring data.

11/06/2021

Corrective Action: Comply with COGCC annual bradenhead testing rules.

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 10/27/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Kallsen 15-1</p> <p>Company Name- Painted Pegasus Petroleum</p> <p>API- 05-001-06660</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>This is a follow up inspection from document # 687400795 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Guards not in place on pumping unit. Weeds unmanaged on location. Chemical tank by pumping unit motor needs containment.</p> <p>Comply with COGCC housekeeping rules</p> <p>According to COGCC production data this well has been shut in since 8/1/19. Well has been shut in for more than 2 years and is in need of a Mechanical Integrity Test.</p> <p>Comply with COGCC Mechanical Integrity testing rules for Shut in wells 10/27/21</p> <p>Annual bradenhead test is not current. Contact COGCC engineering. Provide monthly monitoring data.</p> <p>Comply with COGCC annual bradenhead testing rules. 11/6/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	10/27/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503297	Inspection Pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5567679