Third Party Verification for Flowline Abandonment in Place

§ COGCC Rule 1105.f.

Well Name: Sooner Unit 6-21

The undersigned Registered Professional Engineer is familiar with the requirements of COGCC Flowline Regulations (1100 series rules), including all of its subsequent revisions and amendments, and whose agent observed that the below abandonment in place requirements of Rule 1105.e.(1)-(4) were met for the flowline or crude oil transfer line associated with the above listed well.

(1). Evacuate the flowline or crude oil transfer line of any hydrocarbons or produced water to ensure the line is safe and inert;

(2). Deplete the flowline or crude oil transfer line to atmospheric pressure;

(3). Cut the flowline's or crude oil transfer line's risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower;

(4). Seal the ends of the flowline or crude oil transfer line below grade.

Ms. Alyssa Hintz, who works under my direct supervision at H2E, Incorporated, conducted the third-party verification for Foundation Energy Management, LLC and observed that Foundation Energy Management, LLC adhered to the above rules.

Emily Martinez 7/16/20

Signature Date Seal Below

Emily Martinez, P.E.
Professional Engineer

PE. 56304 Registration Number

CO Issuing State