

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/20/2021

Submitted Date:

10/20/2021

Document Number:

700703397

FIELD INSPECTION FORM
 Loc ID 335897 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100264

Name of Operator: XTO ENERGY INC

Address: 110 W 7TH STREET

City: FORT WORTH State: TX Zip: 76102

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292855	WELL	PR	09/01/2017	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR
292858	WELL	PR	09/01/2017	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR
292860	WELL	PR	08/01/2021	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR
292871	WELL	PR	03/01/2017	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR
292873	WELL	PR	09/01/2017	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR
292887	WELL	PR	09/01/2017	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR
292888	WELL	PR	09/01/2017	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR
292889	WELL	PR	09/01/2017	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR
293965	WELL	PR	09/01/2017	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR

General Comment:

COGCC Inspection Report Summary

On Monday 10/18/2021 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus PCU 197-34B, at Location # 335897 in Rio Blanco county Colorado.

While there, I observed normal operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Chemical tank containments are half to 3/4 full of fluid and would not be sufficient to contain possible spill
Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in plastic containments. Chemical tank containments are half to 3/4 full of fluid and would not be sufficient to contain possible spill		
Corrective Action:	Evacuate fluid in containments	Date:	10/29/2021
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	292855	Type:	WELL	API Number:	103-11090	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292858	Type:	WELL	API Number:	103-11089	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292860	Type:	WELL	API Number:	103-11088	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292871	Type:	WELL	API Number:	103-11087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292873	Type:	WELL	API Number:	103-11086	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292887	Type:	WELL	API Number:	103-11085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292888	Type:	WELL	API Number:	103-11084	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292889	Type:	WELL	API Number:	103-11083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID:	293965	Type:	WELL	API Number:	103-11146	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402848160	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5560084
700703402	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5560079