

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/20/2021

Submitted Date:

10/20/2021

Document Number:

700703396

FIELD INSPECTION FORM

Loc ID 335894 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100264

Name of Operator: XTO ENERGY INC

Address: 110 W 7TH STREET

City: FORT WORTH State: TX Zip: 76102

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291154	WELL	PR	06/19/2010	GW	103-11050	PICEANCE CREEK UNIT 297-2A8	PR
291155	WELL	PR	08/27/2010	GW	103-11049	PICEANCE CREEK UNIT 297-2A9	PR
291156	WELL	PR	06/01/2020	GW	103-11048	PICEANCE CREEK UNIT 297-2A7	PR
291157	WELL	PR	05/17/2010	GW	103-11047	PICEANCE CREEK UNIT 297-2A6	PR
291158	WELL	PR	06/19/2010	GW	103-11046	PICEANCE CREEK UNIT 297-2A5	PR
291159	WELL	PR	06/19/2010	GW	103-11045	PICEANCE CREEK UNIT 297-2A4	PR
291160	WELL	PR	01/13/2011	GW	103-11044	PICEANCE CREEK UNIT 297-2A2	PR
291161	WELL	PR	07/01/2010	GW	103-11043	PICEANCE CREEK UNIT 297-2A1	PR
291246	WELL	PR	02/01/2018	GW	103-11054	PICEANCE CREEK UNIT 297-2A3	PR

General Comment:

COGCC Inspection Report Summary

On Monday 10/18/2021 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus PCU 297-2A, at Location # 335894 in Rio Blanco county Colorado.

While there, I observed normal operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Random debris
2. Chemical tank containments are half full of fluid and would not be sufficient to contain possible spill

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	10/29/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in plastic containments. Chemical tank containments are half full of fluid and would not be sufficient to contain possible spill		
Corrective Action:	Evacuate fluids in containments		Date: 10/29/2021
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	291154	Type:	WELL	API Number:	103-11050	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291155	Type:	WELL	API Number:	103-11049	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291156	Type:	WELL	API Number:	103-11048	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291157	Type:	WELL	API Number:	103-11047	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291158	Type:	WELL	API Number:	103-11046	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291159	Type:	WELL	API Number:	103-11045	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291160	Type:	WELL	API Number:	103-11044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291161	Type:	WELL	API Number:	103-11043	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402848159	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5560083
700703401	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5560078