

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/26/2021

Submitted Date:

10/26/2021

Document Number:

700703433**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 335547 Ramsey, Scott 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 950 17TH STREET, SUITE 1900City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289971	WELL	PR	07/01/2021	GW	045-13927	GENTRY E1	PR
290735	WELL	PR	08/01/2021	GW	045-14191	GENTRY E6	PR
290736	WELL	PR	07/01/2021	GW	045-14190	GENTRY E8	PR
295316	WELL	XX	04/02/2018	LO	045-15717	Gentry E9	XX
295318	WELL	XX	04/02/2018	LO	045-15718	Gentry E11	XX
295322	WELL	XX	04/02/2018	LO	045-15719	Gentry E7	XX
295662	WELL	XX	04/02/2018	LO	045-15803	Gentry E5	XX

General Comment:**COGCC Inspection Report Summary**

On Tuesday 10/26/2021 at approximately 1200, I, Inspector Scott Ramsey, conducted a routine inspection at TEP Gentry E, at Location # 335547 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad, there is no evidence of a tracking pad at time of inspection.

During this inspection the following compliance issues were observed:

1. Cut slope shows signs of lack of stabilization/erosion
2. Open holes (pot holes) near well heads
3. Lack of battery signage
4. Random debris
5. Load line missing cap/bull plug
6. One quad unit horizontal separators includes 2 glycol storage tanks, approximately 174" x 33" x 42" = 25 BBLS each, storage vessels contain no labeling to specify capacity or chemical hazard information.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Lack of battery signage			
Corrective Action:	Comply with rule 605.e			Date: 01/26/2022
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Location entrance			
Corrective Action:				Date:
Type	OTHER			
Comment:	One quad unit horizontal separators includes 2 glycol storage tanks, approximately 174" x 33" x 42" = 25 BBLS each, storage vessels contain no labeling to specify capacity or chemical hazard information.			
Corrective Action:	Install proper labeling			Date: 01/26/2022
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Open holes (pot holes) near well heads			
Corrective Action:	Fill holes or eliminate wildlife or people access.			Date: 11/26/2021
Type	DEBRIS			
Comment:	Random debris			
Corrective Action:	Remove debris			Date: 11/26/2021
Type	OTHER			
Comment:	Load line missing cap/bull plug			
Corrective Action:	Comply with rule 603.i.			Date: 11/05/2021
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	289971	Type:	WELL	API Number: 045-13927 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:				Date:
Facility ID:	290735	Type:	WELL	API Number: 045-14191 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:				Date:
Facility ID:	290736	Type:	WELL	API Number: 045-14190 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:				Date:
Facility ID:	295316	Type:	WELL	API Number: 045-15717 Status: XX Insp. Status: XX
Facility ID:	295318	Type:	WELL	API Number: 045-15718 Status: XX Insp. Status: XX
Facility ID:	295322	Type:	WELL	API Number: 045-15719 Status: XX Insp. Status: XX
Facility ID:	295662	Type:	WELL	API Number: 045-15803 Status: XX Insp. Status: XX

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				

Comment: 1. Cut slope shows signs of lack of stabilization/erosion

Corrective Action: Install or repair required BMPs

Date: 11/26/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700703438	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5564697