

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/01/2021

Document Number:

402586845

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Nathan Bennett  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5200 Email: nbennett@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321260 Location Type: Production Facilities  
Name: LYNCH-61N69W Number: 6SESE  
County: BOULDER  
Qtr Qtr: SESE Section: 6 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.076372 Longitude: -105.153390

**Description of Corrosion Protection**

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470303 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321412 Location Type: Well Site ☐  
Name: LYNCH MC-61N69W Number: 6SWSE  
County: BOULDER No Location ID  
Qtr Qtr: SWSE Section: 6 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.074530 Longitude: -105.157270

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 07/21/1993  
Maximum Anticipated Operating Pressure (PSI): 492 Testing PSI: 492  
Test Date: 03/15/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 05/01/2020

☒ Entire Line Removal

☐ Partial Line Removal

**Description of Out of Service:**

Status updated to "Out of Service" to reflect current status of flowline and to match GIS data. Recent pressure test is attached.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470305 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321411 Location Type: Well Site ☐  
Name: LYNCH MC-61N69W Number: 6NWSE  
County: BOULDER No Location ID  
Qtr Qtr: NWSE Section: 6 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.077750 Longitude: -105.157720

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 07/26/1993  
Maximum Anticipated Operating Pressure (PSI): 214 Testing PSI: 214  
Test Date: 03/15/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 01/21/2021

☒ Entire Line Removal☐ Partial Line Removal**Description of Out of Service:**

OOSLAT was applied to the subject flowline (01306384FL) on 01/21/2021.  
Updated GIS shapefiles were submitted prior to December 2020 deadline; no changes since submittal.  
Prior to applying OOSLAT, flowline was flushed and purged.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470304 Flowline Type: Wellhead Line Action Type: Out of Service

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321410 Location Type: Well Site ☐  
Name: LYNCH MC-61N69W Number: 6NESE  
County: BOULDER No Location ID  
Qtr Qtr: NESE Section: 6 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.078440 Longitude: -105.152020

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 08/04/1993  
Maximum Anticipated Operating Pressure (PSI): 515 Testing PSI: 515  
Test Date: 03/16/2018

**OFF LOCATION FLOWLINE Out of Service**

Date: 05/01/2020

☒ Entire Line Removal☐ Partial Line Removal**Description of Out of Service:**

Status updated to "Out of Service" to reflect current status of flowline and to match GIS data. Recent pressure test is attached.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 470306 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321260 Location Type: Well Site ☐  
Name: LYNCH-61N69W Number: 6SESE  
County: BOULDER No Location ID  
Qtr Qtr: SESE Section: 6 Township: 1N Range: 69W Meridian: 6

Latitude: 40.076372 Longitude: -105.153390

Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.750  
Bedding Material: Native Materials Date Construction Completed: 09/07/1980  
Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 160  
Test Date: 03/16/2018

### OFF LOCATION FLOWLINE Abandonment Verification

Date: 01/15/2021

#### Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	BOULDER	

#### Description of Abandonment Verification:

This ON-LOCATION FLOWLINE was abandoned per Rule 1105 on 01/15/2021. Form 42 Document #402578419. Previously serviced the Lynch 1-6 Well (05-013-06038).

### OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>This Form 44 is being submitted for OOSLAT of the subject flowline. The flowline was OOSLAT on 01/21/2021.</p> <p>Per correspondence with Steve Wheeler, this Form 44 was updated on 06/01/2021 to reflect the current status of the various flowlines contained in this registration.</p> <p>- 01306038FL: Lynch 1-6 Flowline was incorrectly registered on 05/17/19 as an "off-location flowline". This flowline was "on-location" and was abandoned in Jan 2021; notes in the Form 44 capture this and include the Doc # for the Post-Abandonment Form 42.</p> <p>- 01306383FL: Lynch MC 6-9 Flowline was "Out of Service" as of ~05/01/2020; attached recent PRESSURE TEST; status was updated in the Form 44.</p> <p>- 01306384FL: Lynch MC 6-10 Flowline had "OOSLAT" applied on 01/21/2021.</p> <p>- 03106385FL: Lynch MC 6-15 Flowline was "Out of Service" as of ~05/01/2020; attached recent PRESSURE TEST; status was updated in the Form 44.</p> <p>Previously submitted GIS SHAPEFILES are accurate.</p>
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/01/2021 Email: nbennett@extractionog.com

Print Name: Nathan Bennett Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402704839	PRESSURE TEST
402704841	PRESSURE TEST

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)