

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2021

Submitted Date:

10/15/2021

Document Number:

699803720

FIELD INSPECTION FORMLoc ID 335254 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210755	WELL	PR	03/20/2017	GW	045-06513	MOBIL W-8-34	PR
271405	WELL	PR	09/28/2004	GW	045-09876	PA 412-34	PR
271408	WELL	PR	09/28/2004	GW	045-09873	PA 12-34	PR
271409	WELL	PR	10/01/2020	GW	045-09872	PA 512-34	PR
271410	WELL	PR	09/28/2004	GW	045-09871	PA 312-34	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 10/14/21 at approximately 14:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC MOBIL-66S95W /34SWNW,
Location #335254 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information with a corrective action date of 12/14/21.
- 2) Rill erosion occurring on location. Run to location is not being controlled. Sediment encroaching on equipment with a corrective action date of 10/30/21.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign weathered but is still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/14/2021

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Bradenhead	# 5			
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.			
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Chemical tank			
Corrective Action:				Date:
Type: Plunger Lift	# 5			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Separate of separator			
Corrective Action:				Date:
Type: Gas Meter Run	# 5			
Comment:	All meter runs have been calibrated in the last year.			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 4			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	210755	Type:	WELL	API Number:	045-06513	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	271405	Type:	WELL	API Number:	045-09876	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	271408	Type:	WELL	API Number:	045-09873	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	271409	Type:	WELL	API Number:	045-09872	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	271410	Type:	WELL	API Number:	045-09871	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Run to location is not being controlled
		Ditches				
		Sediment Traps				
		Compaction				
Ditches	Fail					Sediment encroaching on equipment.
Compaction	Fail					Rill erosion occurring on location
Gravel						
		Gravel				
Sediment Traps						
		Berms				

Comment: [Rill erosion occurring on location. Run to location is not being controlled. Sediment encroaching on equipment.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 10/30/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers and Storm water for corrective actions.	depaoloc	10/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402846889	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559159
699803721	Photos for Insp. #699803720	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559156