

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/15/2021

Submitted Date:

10/15/2021

Document Number:

699803720

FIELD INSPECTION FORM

Loc ID: 335254 Inspector Name: De Paolo, Corey On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210755	WELL	PR	03/20/2017	GW	045-06513	MOBIL W-8-34	PR
271405	WELL	PR	09/28/2004	GW	045-09876	PA 412-34	PR
271408	WELL	PR	09/28/2004	GW	045-09873	PA 12-34	PR
271409	WELL	PR	10/01/2020	GW	045-09872	PA 512-34	PR
271410	WELL	PR	09/28/2004	GW	045-09871	PA 312-34	PR

General Comment:

COGCC Inspection Report Summary
On Thursday 10/14/21 at approximately 14:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC MOBIL-66S95W /34SWNW, Location #335254 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2’x3’x14’ with an approximate capacity of 15 barrels. Glycol storage tank missing required information with a corrective action date of 12/14/21.
- 2) Rill erosion occurring on location. Run to location is not being controlled. Sediment encroaching on equipment with a corrective action date of 10/30/21.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign weathered but is still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/14/2021

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Bradenhead	# 5	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Chemical tank	
Corrective Action:		Date:
Type: Plunger Lift	# 5	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Separate of separator	
Corrective Action:		Date:
Type: Gas Meter Run	# 5	
Comment:	All meter runs have been calibrated in the last year.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>210755</u>	Type:	<u>WELL</u>	API Number:	<u>045-06513</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>271405</u>	Type:	<u>WELL</u>	API Number:	<u>045-09876</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>271408</u>	Type:	<u>WELL</u>	API Number:	<u>045-09873</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>271409</u>	Type:	<u>WELL</u>	API Number:	<u>045-09872</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>271410</u>	Type:	<u>WELL</u>	API Number:	<u>045-09871</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Run to location is not being controlled
		Ditches				
		Sediment Traps				
		Compaction				
Ditches	Fail					Sediment encroaching on equipment.
Compaction	Fail					Rill erosion occurring on location
Gravel						
		Gravel				
Sediment Traps						
		Berms				

Comment: Rill erosion occurring on location. Run to location is not being controlled. Sediment encroaching on equipment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 10/30/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers and Storm water for corrective actions.	depaoloc	10/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402846889	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559159
699803721	Photos for Insp. #699803720	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559156