

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION
Receive Date: <b>09/16/2021</b>
Document Number: <b>402813952</b>

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: <u>10071</u>	Contact Person: <u>Luke Kelly</u>
Company Name: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(720) 315-8934</u>
Address: <u>555 17TH ST STE 3700</u>	Email: <u>LKelly@bonanzacrk.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system?    Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 476919 Location Type: Production Facilities  
 Name: NHF-Laura Number: 4-63-3 SWNW  
 County: WELD  
 Qtr Qtr: SWNW Section: 3 Township: 4N Range: 63W Meridian: 6  
 Latitude: 40.345083 Longitude: -104.433000

**Description of Corrosion Protection**

The main gathering and injection pipeline system is provided CP current through 4 impressed current cathodic protection systems located throughout our field. This location is not on this system, so the extent of its CP is delivered by Anode bags placed periodically along the right-of-way lines.

**Description of Integrity Management Program**

HPOC flowlines are pressure tested initially and periodically in accordance with the requirements of COGCC Rule 1104. Initial flowline pressure testing is conducted in accordance with Rule 1104.a and 1104.h prior to placing new flowlines into service. Annual and tri-annual flowline pressure testing is conducted as prescribed in Rule 1104.  
 Flowlines are tested at OR above Max Anticipated Operating Pressure, which is determined by historical operations data or anticipated operating conditions. Flowline pressure tests are conducted for at least 30 minutes, unless otherwise specified by the particular industry standard. A pressure drop over the duration of the test exceeding 10% of the starting pressure is considered a failed test, unless the particular industry standard calls for a different threshold of failure.  
 On-Location:  
 Below Ground – Tri-annual pressure testing  
 Above Ground – Monthly AVO inspections  
 Off-Location – Annual pressure testing  
 Dump Lines (in the event isolation is

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Does not apply to location

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476920 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: \_\_\_\_\_ Location Type: Well Site   
 Name: NHF-LAURA-64N63W Number: 3SWNW  
 County: WELD No Location ID  
 Qtr Qtr: SWNW Section: 3 Township: 4N Range: 63W Meridian: 6  
 Latitude: 40.343760 Longitude: -104.431490

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 02/02/1990  
 Maximum Anticipated Operating Pressure (PSI): 470 Testing PSI: 470  
 Test Date: 01/03/2020

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 08/06/2021

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

Flowline was fully removed 8/6/2021

Line identifier: Laura\_4-63-3\_SWNW\_05046303\_0504633cb\_01M

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Flowline was fully removed 8/6/2021  
Line identifier: Laura\_4-63-3\_SWNW\_05046303\_0504633cb\_01M

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/16/2021 Email: flowlines@bonanzacrk.com

Print Name: Aubrey Noonan Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 10/25/2021

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402813952	Form44 Submitted
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Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)