

CNTY:	<u>Weld</u>	FTG:	<u>990 FNL and 1650 FWL</u>	IP GAS:	<u>0</u>
STATE:	<u>CO</u>	Q-Q:	<u>NENW</u>	IP OIL:	<u>0</u>
ROTARY SPUD:	<u>27-Jun-55</u>	SEC.:	<u>12</u>	IP WTR:	<u>0</u>
COMP/PA:	<u>6-Jul-55</u>	TWS:	<u>7N</u>	CUM GAS:	<u>0</u>
STATUS:	<u>DA</u>	RGE:	<u>59W</u>	CUM OIL:	<u>0</u>
WBD DATE:	<u>31-Aug-21</u>	BY:	<u>SMB</u>	CUM WTR:	<u>0</u>
LAT/LONG:	<u>40.593572/-103.929106</u>			LAST PROD:	<u>n/a</u>

## AS BUILT WELLBORE DIAGRAM

KBE:	<u>4877</u>	'
KB:	<u>22</u>	'
GLE:	<u>4855</u>	'

WCR 119 &amp; Hwy 14. S 1/10. E Into.

### Weld on Plate

TD (ft): 6610 '  
PBTD (ft): 0 '

**Plug #2 from 360' to Surface  
10skts to top-off**

10 3/4" 32# Csg @ 169'  
w/ 150 sxs

Top White River	@	0
Base White River	@	80
Top Laramie-Fox Hills	@	80
Base Laramie-Fox Hills	@	360
Top Pierre Shale	@	360
Base Pierre Shale	@	680
Top Upper Pierre	@	680
Base Upper Pierre	@	1475
Top Parkman	@	3060
Top Niobrara	@	5784
Top D Sand	@	6510
Top J Sand	@	6590

**Plug #1 - From 1600'**  
**Plug TAGGED at 365'**

**Original Plug #1**  
20 sx from 6560' to 6500'

## OPEN HOLE

8-3/4" Hole to 6590 '

## OPEN HOLE

TD @ 6610 '  
6-1/4" Hole

**CASING HEAD:** [None](#)  
**WELLHEAD:** [None](#)

<u>HOLE (in)</u>	<u>SIZE (in)</u>	<u>WT (lb/ft)</u>	<u>GRADE</u>	<u>TOP (ft)</u>	<u>BTM (ft)</u>	JTS
<u>  <b>12 1/4</b>  </u>	<u>  <b>10 3/4</b>  </u>	<u>    <b>32.75</b>   </u>	<u>     <b>H40</b>     </u>	<u>        <b>0</b>         </u>	<u>      <b>169</b>     </u>	
<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	
<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	
<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	<u>                 </u>	
<i>Float Collar @</i>						

TUBING RECORD		COND:	DATE:		
SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS

[illegible][illegible]

## SUBSEQUENT REPORT OF ABANDONMENT

## DA since 1955

Install wellhead  
TIH - did not tag plug between 140' and 160'  
Washed down to 1600' with difficulty. Encountered recurring bridges.  
Contact COGCC and got permission to cement.  
Ran Gyro from 1566' to surface with 100' stations.  
Pumped Plug #1 with 814 sks cement from 1600'. \*\* No cement to surface.  
RIH Tag Plug #1 at 365'  
Pumped Plug #2 with 385 sks of cement from 360' to surface.\*\*  
Visually verified cement to surface.

Pump Plug #1 to fill hole from 1600' to 365'  
8.75" hole and 1.15 cf/sks Class G = 814 sks for 1235' coverage  
Plug is from 1600' to 365'  
Plug was tagged to verify TOC

**Pump Plug #2 to fill hole from 360' to surface**  
**8.75" hole to 169' and \_**  
**10.192" hole from 169' to surface.**  
**1.15 cf/sk Class G = 385 sks for full coverage from 360' to surface.**  
**Plug is from 360' to 0' - 9/27/2021**

Topped off with 10 sks of cement 10/11/2021  
Cut and Cap below plow level on 10/11/2021  
Cap will include a weep hole, legal location, well name and number and api number

**\*\*Class G neat cement with minimum compressive strength of 300psi after 24hr and 800psi after 72hr measured at 95deg F or minimum expected downhole temp and 800 psi confining pressure\*\***

***Cement batch test no older than 6 months will be kept on record***