

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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**Submit By Other Operator**

Document Number:  
402819015

Date Received:  
09/22/2021

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10539 Contact Name Dana Pollack

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP Phone: (970) 6290308

Address: 760 HORIZON DRIVE STE 400 Fax: ( )

City: GRAND JUNCTION State: CO Zip: 81506 Email: dpollack@utahgascorp.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 103 08345 00 OGCC Facility ID Number: 230677

Well/Facility Name: FEDERAL Well/Facility Number: K-26-3-101-S

Location QtrQtr: NESW Section: 26 Township: 3S Range: 101W Meridian: 6

County: RIO BLANCO Field Name: CATHEDRAL

Federal, Indian or State Lease Number: 44638

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

		FNL/FSL		FEL/FWL	
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:		3324	FNL	1498	FWL
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:					
Current <b>Surface</b> Location <b>From</b> QtrQtr <u>NESW</u> Sec <u>26</u>		Twp <u>3S</u>	Range <u>101W</u>	Meridian <u>6</u>	
New <b>Surface</b> Location <b>To</b> QtrQtr _____    Sec _____		Twp _____	Range _____	Meridian _____	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:					
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:					**
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec _____		Twp _____	Range _____		
New <b>Top of Productive Zone</b> Location <b>To</b> Sec _____		Twp _____	Range _____		
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:					
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:					**
Current <b>Bottomhole</b> Location    Sec _____    Twp _____		Range _____			** attach deviated drilling plan
New <b>Bottomhole</b> Location    Sec _____    Twp _____		Range _____			

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_, property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet    Surface owner consultation date \_\_\_\_\_



Comments:

Utah Gas Corp will be initiating final reclamation on or close to the above date. Although a notice to initiate reclamation field work is not required by COGCC regulations, the final reclamation plan that has been submitted to the landowner (fee surface) or the BLM (Federal surface) is attached as a courtesy notification. In those instances where contaminants exceeding Table 915-1 thresholds were identified during the site investigation under Rules 911 (Closure of Oil and Gas Facilities) and 913 (Site Investigation reclamation is addressed in the Form 27 submitted to the COGCC.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Bradenhead Plan
- Status Update/Change of Remediation Plans for Spills and Releases
- Other \_\_\_\_\_

COMMENTS:

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>		
<b><u>No</u></b>	<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

Operator Comments:

Thank you!

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Mestas  
Title: Regulatory Manager Email: amestas@utahgascorp.com Date: 9/22/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Trujillo, Aaron Date: 10/22/2021

**CONDITIONS OF APPROVAL, IF ANY:**

**Condition of Approval**

**COA Type**

**Description**

	Location Fed Surface / Fed Mineral. Location remains subject to COGCC 1004 reclamation requirements; final passing of reclamation is subject to Federal approval.  Upon receipt of the Federal Abandonment Notice, Operator is required to submit the FAN inspection provided by the BLM.
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1 COA

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402819015	SUNDRY NOTICE APPROVED-RECL
402819028	OTHER
402850606	FORM 4 SUBMITTED

Total Attach: 3 Files