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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For Injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 325.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 61650	Contact Name and Telephone	Oper	OGCC
Name of Operator: Murfin Drilling Company Inc	James Esquivel	Pressure Chart	
Address: 250 N. Water, Suite 300	No: (620) 272-4913	Cement Bond Log	
City: Wichita State: KS Zip: 67202	Email: j280189@pld.com	Tracer Survey	
API Number: 009-06497 OGCC Facility ID Number: 506051		Temperature Survey	
Well/Facility Name: SERU Well/Facility Number: 301			
Location QtrQtr: Section: 1 Township: 35S Range: 46W Meridian: 6		Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
LKC	4072-4090		4045	
Tubing Casing/Annulus Test				
Tubing Size: 2 3/8	Tubing Depth: 4040	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date: 5-7-21	Well Status During Test	Casing Pressure Before Test: 0	Initial Tubing Pressure: 410	Final Tubing Pressure: 470
Casing Pressure Start Test: 440	Casing Pressure - 5 Min.: 409 470	Casing Pressure - 10 Min.: 500 485	Casing Pressure Final Test: 550 500	Pressure Loss or Gain During Test: 440 - 40
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Esquivel
Signed: James Esquivel Title: Production Foreman Date: 5-7-21
OGCC Approval: Title: Date:
Conditions of Approval, if any:

Submitted 5/20/21