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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 61650	Contact Name and Telephone James Esquivel	Oper	OGCC
Name of Operator: Murfin Drilling Company Inc	No: (620) 272-4913	Pressure Chart	
Address: 250 N. Water, Suite 300	Email: j280189@pjd.com	Cement Bond Log	
City: Wichita State: KS Zip: 67202		Tracer Survey	
API Number: 009-06502 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: SEC4 Well/Facility Number: 1203		Inspection Number	
Location QtrQtr: Sections: Township: 35 Range: 46 Meridian:			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test 11:41		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Lansing C LKC	Perforated Interval: 3913-3930	Open Hole Interval:	Bridge Plug or Cement Plug Depth: 3870
Tubing Casing/Annulus Test			
Tubing Size: 2 7/8	Tubing Depth: 3865	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date 5-3-21	Well Status During Test	Casing Pressure Before Test 0	Initial Tubing Pressure 400
Casing Pressure Start Test 400	Casing Pressure - 5 Min. 400	Casing Pressure - 10 Min. 440	Final Tubing Pressure 440
Casing Pressure Final Test 440		Pressure Loss or Gain During Test 40 gain	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Esquivel

Signed: James Esquivel Title: Production Foreman Date: 5-3-21

OGCC Approval: Title: Date:

Conditions of Approval, if any:

Submitted
5-20-21