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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New Injection wells must be tested to maximum requested injection pressure.
5. For Injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 61650  
Name of Operator: Murfin Drilling Company Inc  
Address: 250 N. Water, Suite 300  
City: Wichita State: KS Zip: 67202  
API Number: 009-06496 OGCC Facility ID Number:  
Well/Facility Name: SECU Well/Facility Number: 603  
Location CtrQtr: Section: 1 Township: 35S Range: 46W Meridian:

Contact Name and Telephone  
James Esquivel  
No: (620) 272-4913  
Email: j280189@pld.com

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s) Lansing C LKC	Perforated Interval: 3932-3946	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
		Bridge Plug or Cement Plug Depth: 3888	
Tubing Casing/Annulus Test			
Tubing Size: 2 3/8	Tubing Depth: 3883	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date: 5-5-21	Well Status During Test	Casing Pressure Before Test: 0	Initial Tubing Pressure: 410
Casing Pressure Start Test: 410	Casing Pressure - 5 Min. 400	Casing Pressure - 10 Min. 400	Casing Pressure Final Test: 380
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: James Esquivel

Signed: James Esquivel

Title: Production Foreman

Date: 5-5-21

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

Submitted  
5-20-21