

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/05/2021

Document Number:

402831483

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10261 Contact Person: Andy Verbonitz  
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503  
Address: 730 17TH ST STE 500 Email: averbonitz@bayswater.us  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 302312 Location Type: Production Facilities  
Name: DRAKE-67N66W Number: 18SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 18 Township: 7N Range: 66W Meridian: 6  
Latitude: 40.575920 Longitude: -104.819550

Description of Corrosion Protection

corrosion inhibitor batch treatments

Description of Integrity Management Program

Annual Pressure Test to MAOP & Continuous Pressure Monitoring

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462785 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: Location Type: Production Facilities ☐  
Name: DRAKE-67N66W Number: 18SWNE

County: WELD

No Location ID

Qtr Qtr: SWNE Section: 18 Township: 7N Range: 66W Meridian: 6

Latitude: 40.575920 Longitude: -104.819550

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/21/2008

Maximum Anticipated Operating Pressure (PSI): 400 Testing PSI: 400

Test Date: 04/16/2018

### **OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 10/05/2021

#### **Pre-Abandonment 30-day Notice**

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### **Description of Pre-Abandonment Notice:**

The Drake 18-13 well is being plugged and abandoned, the flowline will be entirely removed during abandonment activities in accordance with an approved Form 27 facility closure plan.

### **FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462788 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

### **OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

#### **Flowline Start Point Location Identification**

Location ID: \_\_\_\_\_ Location Type: Production Facilities ☐

Name: DRAKE-67N66W Number: 18NWNE

County: WELD

No Location ID

Qtr Qtr: NWNE Section: 18 Township: 7N Range: 66W Meridian: 6

Latitude: 40.580660 Longitude: -104.819540

Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 10/08/2008

Maximum Anticipated Operating Pressure (PSI): 441 Testing PSI: 441

Test Date: 04/24/2018

### OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 10/05/2021

#### Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☒ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### Description of Pre-Abandonment Notice:

The Drake 18-12 well is being plugged and abandoned. Bayswater is requesting abandonment in place for sections of the Drake 18-12 flowline per COGCC Rule 1105.d.(2)G.. The majority of the flowline runs in close proximity to the Pierce Lateral watercourse. The abandonment will be performed in accordance with all COGCC Rule 1105.e requirements and the abandonment verification will be conducted as indicated in COGCC Rule 1105.f. and with an approved Form 27 facility closure plan. Please see attached Flowline Map for locations referenced.

### OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/05/2021 Email: averbonitz@bayswater.us

Print Name: Andy Verbonitz Title: Environmental Coordinator

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 10/22/2021

## Conditions of Approval

### COA Type

### Description

	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.
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## Attachment Check List

### Att Doc Num

### Name

402831483	Form44 Submitted
402832315	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

## General Comments

### User Group

### Comment

### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)