

Wolfram, Susan

From: Kosola - DNR, Jason <jason.kosola@state.co.us>
Sent: Thursday, October 7, 2021 5:27 PM
To: COGCC Field Inspection Report
Cc: dl-COGCC.Evergreen
Subject: Re: COGCC FIELD INSPECTION REPORT [Doc#695104916, Loc Id: 307358 Name: BUD-633S65W 6SWSE] SUBMITTED NOTICE
Attachments: 880740.pdf

Tom,

This is a weird one. I found the attached approved Form 15 from KLT in 2000 but it doesn't show up in our database as it normally should. I will go in the database and manually create a pit facility and put this Form 15 under there. I'll link the pit/location/well so that they show up as related in future searches. I think back when this Form 15 was approved the Area EPS would have to manually create the pit facility when they approved the Form 15. I bet there are a bunch like this that were approved and then they forgot to create the pit facility. Thanks for catching this again!

I think we can remove the corrective action from the inspection as this appears to be the fault of COGCC and I'll fix this tomorrow.

Evergreen - do you guys have anything in your records related to this pit that you could send me? Emails, pit diagrams or such?

Cheers,

Jason Kosola, P.G.
Environmental Protection Specialist - Southeast Colorado
Colorado Oil and Gas Conservation Commission
P 719.641.0291
jason.kosola@state.co.us | www.colorado.gov/cogcc

****NOTE: 719-641-0291 is now my direct and mobile number****

On Thu, Oct 7, 2021 at 4:48 PM COGCC Field Inspection Report <tom.beardslee@state.co.us> wrote:



Colorado
Oil & Gas Conservation
Commission
Department of Natural Resources

1120 Lincoln St. Suite 801
Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

cogcc.state.co.us

COGCC Field Inspection Report

ATTACHED REPORT HAS BEEN SUBMITTED TO COGCC DATABASE BASED ON FIELD INSPECTION RESULTS. OPERATORS HAVE SEVEN (7) DAYS TO REVIEW BEFORE THE INSPECTION FORM IS POSTED TO THE WEBSITE.

PLEASE REVIEW ENTIRE REPORT. **COMMENTS** ARE HIGHLIGHTED IN **BLUE**, **CORRECTIVE ACTION ITEMS** ARE HIGHLIGHTED IN **RED**.

**FORM
15**Rev
10/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

**OGCC RECEPTION****Document Number:****880740****EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ **PERMIT** ☐ **REPORT**

OGCC PIT NUMBER: 257819

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 48875 Contact Name: MARY BEGANO
Name of Operator: KLT GAS INC
Address: 10740 NALL AVE STE 230 Phone: (913) 967-4345
City: OVERLAND PARK State: KS Zip: 66211 Email:

Pit Location Information

Operator's Pit/Facility Name: BUD 34-6 Operator's Pit/Facility Number:
API Number (associated well): 05- 071 06315 00
OGCC Location ID (associated location): 217538 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE-6-33S-65W-6
Latitude: 37.193821 Longitude: -104.709488 County: LAS ANIMAS

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined
☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud
☐ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☐ Percolation; ☐ Evaporation
☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms
☐ Multi-Well Pit: Construction Date: Actual or Planned:
Method of treatment prior to discharge into pit: SEPERATOR
Offsite disposal of ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:
pit contents:
Other Information:

Site Conditions

Distance (in feet) to the nearest surface water: 2000 Ground Water (depth): 800 Water Well: 4800
Is this location in a Sensitive Area? No Existing Location?

Pit Design and Construction

Size of Pit (in feet): Length: 70 Width: 30 Depth: 6 Calculated Working Volume (in barrels): 2244
Flow Rates (in bbl/day): Inflow: Outflow: Evaporation: 3 Percolation: 154
Primary Liner. Type: NONE Thickness (mil):
Secondary Liner (if present): Type: Thickness (mil):
Is Pit Fenced? No Is Pit Netted? No Leak Detection?
Other Information:

Operator
Comments:**Certification**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:


Title:

Email:

Date:

ATTACHMENTS

Detailed Site Plan
Design/Cross Sec
Topo Map
Calculations
Sensitive Area Info
Mud Program
Form 2A
Form 26
Water Analysis

<u>Approval</u>		
Signed: 	Title: <u>Director of COGCC</u>	Date: <u>08/07/2000</u>

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL:

Condition of Approval

<u>COA Type</u>	<u>Description</u>

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0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
880739	FORM 26

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)