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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report. If this test was not witnessed by a OGCC representative, injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 61650	Contact Name and Telephone James Esquivel
Name of Operator: Murfin Drilling Company Inc	No: (620) 272-4913
Address: 250 N. Water, Suite 300	Email: j280189@pld.com
City: Wichita State: KS Zip: 67202	
API Number: 009-06503 OGCC Facility ID Number:	
Well/Facility Name: SECU Well/Facility Number: 606	
Location Qtr: Section: Township: Range: Meridian:	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

- Test to Maintain SI/TA status 5-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Lansing C LKE	Perforated Interval: 3903-3913	Open Hole Interval: 1816	Bridge Plug or Cement Plug Depth: 3867
Tubing Casing/Annulus Test			
Tubing Size: 2 7/8	Tubing Depth: 3862	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date: 5-4-21	Well Status During Test:	Casing Pressure Before Test: 0	Initial Tubing Pressure: 430
Casing Pressure Start Test: 430	Casing Pressure - 5 Min.: 430	Casing Pressure - 10 Min.: 460	Casing Pressure Final Test: 460
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Pressure Loss or Gain During Test: 30 GAIN	
		OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JAMES ESQUIVEL

Signed: James Esquivel Title: PRODUCTION FOREMAN Date: 5-4-21

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____

Submitted
5-20-21