

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2021

Submitted Date:

10/20/2021

Document Number:

700703397

FIELD INSPECTION FORM

Loc ID 335897 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 110 W 7TH STREETCity: FORT WORTH State: TX Zip: 76102**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292855	WELL	PR	09/01/2017	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR
292858	WELL	PR	09/01/2017	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR
292860	WELL	PR	08/01/2021	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR
292871	WELL	PR	03/01/2017	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR
292873	WELL	PR	09/01/2017	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR
292887	WELL	PR	09/01/2017	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR
292888	WELL	PR	09/01/2017	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR
292889	WELL	PR	09/01/2017	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR
293965	WELL	PR	09/01/2017	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR

General Comment:

COGCC Inspection Report Summary

On Monday 10/18/2021 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus PCU 197-34B, at Location # 335897 in Rio Blanco county Colorado.

While there, I observed normal operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Chemical tank containments are half to 3/4 full of fluid and would not be sufficient to contain possible spill
Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type:	Horizontal Separator	# 1	corrective date
Comment:			
Corrective Action:			Date:
Type:	Ancillary equipment	# 2	
Comment:	Chemical tanks in plastic containments. Chemical tank containments are half to 3/4 full of fluid and would not be sufficient to contain possible spill		
Corrective Action:	Evacuate fluid in containments		Date: 10/29/2021
Type:	Plunger Lift	# 9	
Comment:			
Corrective Action:			Date:

Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	292855	Type:	WELL	API Number:	103-11090	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292858	Type:	WELL	API Number:	103-11089	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292860	Type:	WELL	API Number:	103-11088	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292871	Type:	WELL	API Number:	103-11087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292873	Type:	WELL	API Number:	103-11086	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292887	Type:	WELL	API Number:	103-11085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292888	Type:	WELL	API Number:	103-11084	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	292889	Type:	WELL	API Number:	103-11083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: 293965 Type: WELL API Number: 103-11146 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291493	1433692	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700703402	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5560079