

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/15/2021

Submitted Date:

10/15/2021

Document Number:

699803716

FIELD INSPECTION FORMLoc ID 335395 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262389	WELL	PR	05/09/2002	OW	045-08023	PA 11-34	PR
274351	WELL	PR	07/06/2005	GW	045-13347	PA 611-34	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 10/14/21 at approximately 12:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC PA-66S95W /34NWNW, Location #335395 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information with a corrective action date of 12/14/21.
- 2) Rill erosion occurring in ditch. Insufficient velocity checks in ditch with a corrective action date of 10/30/21.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/14/2021
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 3		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 262389 Type: WELL API Number: 045-08023 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 274351 Type: WELL API Number: 045-13347 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
		Gravel				
Compaction						
		Berms				
Check Dams	Fail					Insufficient velocity checks in ditch.
Berms						
		Ditches				
Ditches	Fail					Rill erosion occurring in ditch
Gravel						
Sediment Traps						
		Culverts				
		Sediment Traps				

Comment: [Rill erosion occurring in ditch. Insufficient velocity checks in ditch.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.](#)

Date: 10/30/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Sign/Markers and Storm water for corrective actions.	depaoloc	10/15/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803717	Photos for Insp. #699803716	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5559154