

The Road to Excellence Starts with Safety

Sold To #: 345242		Ship To #: 9037088		Quote #: 0022860822		Sales Order #: 0907302193				
Customer: NOBLE ENERGY INC-EBUS				Customer Rep:						
Well Name: RAMPART			Well #: A33-770		API/UWI #: 05-123-50928-00					
Field: WATTENBERG		City (SAP): GILL		County/Parish: WELD		State: COLORADO				
Legal Description: SW SW-21-6N-64W-652FSL-960FWL										
Contractor: H & P DRLG				Rig/Platform Name/Num: H & P 517						
Job BOM: 7523 7523										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA\HX41066				Srv Supervisor: Nicholas Roles						
Job										
Job depth MD		16864 ft		Job Depth TVD		6880 ft				
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	1925	0	1925
Casing		5.5	4.892	17			0	16864	0	6880
Open Hole Section			8.5				1925	16873	1925	6880
Tools and Accessories										
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make	
Float Shoe	5.5			16864		Top Plug	5.5	1	HES	
Float Collar	5.5			16815		Bottom Plug	5.5	2	HES	
						Centralizers	5.5	186	Summit	

Fluid Data										
Stage #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Spacer	Tuned Prime Spacer™	120	bbl	11.5	3.7		8	4278	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	Cap Cement	ElastiCem™	140	sack	13.2	1.6	7.63	8	1068	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Lead Cement	ElastiCem™	722	sack	13.2	1.67	8.03	9	5798	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
4	Tail Cement	NeoCem™	1099	sack	13.2	2.04	9.79	9	10759	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
5	Displacement	Treated Fresh Water	390	bbl	8.33			10	16380	
Cement Left In Pipe		Amount	49 ft		Reason			Shoe Joint		
Mix Water:		pH 7	Mix Water Chloride:			0 ppm		Mix Water Temperature:		65 °F
Plug Bumped?		Yes	Plug Displaced by:			8.33 lb/gal Treated Water		Disp. Temperature:		65 °F
Cement Returns:		0 bbl.	Bump Pressure:			2972 psi		Floats Held?		Yes
Comment: Got 50bbls spacer to surface. Calculated TOCap-995', TOL-1830', TOT-7084'. Centralizer totals-16,816ft-2337ft 188 centralizers.										

2.0 Real-Time Job Summary

2.1 Job Event Log

Seq. No.	Activity	Date	Time	DH Density (ppg)	Comb Pump Rate (bbl/min)	DS Pump Press (psi)	Pump Stg Tot (bbl)	Comments
1	Call Out	8/3/2021	00:00:00					Called out by service coordinator for OL time of 0600.
2	Pre-Convoy Safety Meeting	8/3/2021	04:00:00					Discuss all hazards associated with journey, directions to destination, complete journey management if needed, and ensure all convoy is fit for duty.
3	Depart from Service Center or Other Site	8/3/2021	04:15:00					Depart from service center or other job site.
4	Arrive at Location from Service Center	8/3/2021	05:15:00					Upon arrival to location, signed in with onsite safety personnel. Met with company man and discussed job specific requirements and specifications.
5	Pre-Rig Up Safety Meeting	8/3/2021	05:20:00					Held pre rig up JSA for hazards, hazard hunt with crew, and discussed plan for spotting equipment and rigging up lines for job. Discussed muster points and closest emergency location as well as coordinates.
6	Rig-Up Equipment	8/3/2021	05:30:00					Begin rig up with crew.
7	Rig-Up Completed	8/3/2021	06:30:00					Complete rig up for job to nearest point before red zone.
8	Other	8/3/2021	07:00:00					Mix water test results- PH-7, Chlo-0, Temp-65F.
9	Safety Meeting - Pre Job	8/3/2021	11:30:00	8.39	0.00	0.00	19.50	Held job specific hazards as well as confirming job procedure with co man and rest of crew associated with job.
10	Start Job	8/3/2021	12:15:00	8.14	0.00	-10.00	0.00	TD-16873', TP-16864' 5.5" 17#, FC-16815', TVD-6880', SURF-1925' 9.625" 36#, OH-8.5" MUD-9.8#

11	Test Lines	8/3/2021	12:17:05	8.36	0.00	145.00	4.50	Pumped 5bbls fresh water to fill lines, closed 2" lo torc, performed 500psi k/o function test, followed with 5th gear stall at 1290psi, perform 4500psi test on line. Held pressure, no leaks. Bled off pressure, pumped 1bbl to ensure lines still full and closed valve. Proceeded to bring pressure to 2000psi on Kelly line, pressure stabilized and held with no leaks.
12	Drop Bottom Plug	8/3/2021	12:36:05	8.37	0.00	51.00	7.60	Dropped by HES supervisor, witnessed by company man.
13	Pump Spacer 1	8/3/2021	12:36:39	8.38	0.00	13.00	0.00	Pumped 120bbls Tuned Prime 11.5# 3.7y 23.55g/s with 20g D-Air at 6bpm 340psi
14	Check Weight	8/3/2021	12:43:42	11.69	6.60	423.00	33.60	Weight verified with pressurized mud scales.
15	Drop Bottom Plug	8/3/2021	13:02:25	11.49	0.00	37.00	116.20	Dropped by HES supervisor, witnessed by company man.
16	Pump Cement	8/3/2021	13:02:28	11.49	0.00	37.00	0.00	Pumped 140sks or 40bbls ElastiCem w/o CBL 13.2# 1.6y 7.63g/s at 8bpm 580psi.
17	Pump Lead Cement	8/3/2021	13:12:09	12.98	3.70	257.00	42.50	Pumped 722sks or 215bbls ElastiCem w/CBL 13.2# 1.67y 8.03g/s at 9bpm 612psi.
18	Check Weight	8/3/2021	13:14:24	13.19	7.30	598.00	13.90	Weight verified with pressurized mud scales.
19	Pump Tail Cement	8/3/2021	13:40:01	12.98	7.70	573.00	225.90	Pumped 1099sks or 399bbls 13.2# 2.04y 9.79g/s NeoCem at 9bpm 900psi.
20	Check Weight	8/3/2021	13:44:11	13.23	8.40	928.00	33.30	Weight verified with pressurized mud scales.
21	Check Weight	8/3/2021	14:14:39	13.20	8.70	1123.00	297.70	Weight verified with pressurized mud scales.
22	Shutdown	8/3/2021	14:29:13	12.87	0.00	120.00	410.90	
23	Clean Lines	8/3/2021	14:32:20	12.87	0.00	34.00	0.00	Shutdown, racked back pump and washed up through lines and down wash up line to pits until clean water was seen.
24	Drop Top Plug	8/3/2021	14:38:56	8.24	0.00	15.00	18.00	Dropped by HES supervisor, witnessed by company man.

25	Pump Displacement	8/3/2021	14:39:00	8.24	0.00	15.00	18.00	Pumped 390bbls production water with 10g MMCR in first 20bbls.
26	Bump Plug	8/3/2021	15:24:06	8.33	0.00	2876.00	394.60	Slowed down to 4bpm at 360bbls away, final circulating pressure- 2402psi, Bump pressure-2972psi.
27	Other	8/3/2021	15:29:02	8.34	0.00	2972.00	394.60	Released pressure and got 5bbls fresh water to truck, floats held.
28	End Job	8/3/2021	15:31:27	8.26	0.00	0.00	394.60	Got 50bbls spacer to surface. Calculated TOCap-995', TOL-1830', TOT-7084'. Centralizer totals-16,816ft-2337ft 188 centralizers.
29	Pre-Rig Down Safety Meeting	8/3/2021	15:35:00	8.25	0.00	1.00	0.00	Held safety meeting with crew prior to rig down, discussed possibility of trapped pressure, swing radius, slips trips and falls, pinch points and risks associated with rig down.
30	Rig Down Lines	8/3/2021	15:45:00					Begin rig down
31	Rig-Down Completed	8/3/2021	16:15:00					Rig down complete with no injuries, spills or damage to equipment.
32	Pre-Convoy Safety Meeting	8/3/2021	16:30:00					Held safety meeting with convoy, discussed trip hazards, directions and all crew fit for duty prior to departure.
33	Depart Location for Service Center or Other Site	8/3/2021	16:45:00					Depart location, if applicable journey will be submitted.

3.0 Attachments

3.1 Job Chart

