

				Customer CHEVRON			Job Number 3234045	
Well RAMPART A33-740			Location (legal) SWSE Sec 21, T6N, R64W		Schlumberger Location CWY		Job Start Jul/28/2021	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 1926.0 ft		Well TVD ft
County WELD		State/Province Colorado		BHP psi	BHST 120 degF	BHCT 91 degF	Pore Press. Gradient lb/gal	
Well Master 066224011		API/UWI 05-123-50925						
Rig Name HP 517	Drilled For Oil & Gas	Service Via Land	Casing/ Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone N/A	Well Class New	Well Type Development	110.0	16.0	36.94	A-52A	8RD	
			1941.9	9.6	36.0	J-55	8RD	
Drilling Fluid Type LT OBM		Max. Density 8.90 lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type SURFACE							
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole					
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
			ft	ft			ft	
			ft	ft			Diameter	
			ft	ft			in	
			Treat Down Casing	Displacement 144.9 bbl	Packer Type	Packer Depth ft		
			Tubing Vol. bbl	Casing Vol. 147.0 bbl	Annular Vol. 17.7 bbl	Openhole Vol. 155.0 bbl		
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure 750 psi			Shoe Type Float			Squeeze Type		
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 1911.0 ft			Tool Type		
No. Centralizers 17	Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft		
Cement Head Type			Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Jul/28/2021 12:00	Arrived on Location Jul/28/2021 11:00	Leave Location Jul/28/2021 15:00	Collar Type Float			Tail Pipe Depth ft		
			Collar Depth 1877.0 ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	CPF1_DOWNHOLE_DENSITY LB/G	Message			
07/28/2021	12:15:33	1	0.0	8.39	Stopped Acquisition			
07/28/2021	12:16:22	1	0.0	8.39	Stopped Acquisition			
07/28/2021	12:30:00	3	0.0	8.40	fill lines with 5 bbls of fresh water			
07/28/2021	12:32:00	15	3.1	8.39	Pressure Test Lines			
07/28/2021	12:36:00	3060	0.0	8.38	low=500 psi high =3000 psi			
07/28/2021	12:41:25	27	4.4	8.39	pump 30 bbls of fresh water spacer			
07/28/2021	12:43:00	29	4.4	8.39	End Spacer			
07/28/2021	12:45:00	102	4.3	13.58	Start Mixing Lead Slurry			
07/28/2021	12:50:00	350	8.2	13.56	pump 532 sks of lead @13.5# 161 bbls			
07/28/2021	12:55:00	276	7.1	13.63	yield =1.7 wr=9.09			
07/28/2021	13:03:00	268	7.3	13.62	top of lead at surface			
07/28/2021	13:07:40	200	6.2	13.47	End Lead Slurry			
07/28/2021	13:08:06	207	6.4	13.47	Start Mixing Tail Slurry			
07/28/2021	13:09:00	-10	0.0	13.47	yield =1.25 wr=5.79			
07/28/2021	13:10:00	143	4.5	15.32	pump 103 sks of tail @15.2# 23 bbls			
07/28/2021	13:12:00	150	4.4	15.27	top of tail @1600 ft			
07/28/2021	13:15:00	150	4.3	15.32	End Tail Slurry			
07/28/2021	13:17:00	-9	0.0	10.00	wash on top of the plug			
07/28/2021	13:18:00	-9	0.0	9.87	Drop Top Plug			
07/28/2021	13:19:00	80	2.3	9.59	Start Displacement			
07/28/2021	13:37:00	468	6.4	8.39	got back 37 bbls of cement to the surface			

Well RAMPART A33-740			Field DJ		Job Start Jul/28/2021		Customer CHEVERON		Job Number 3234045	
Date	Time 24-hr clock	CPF1_PRESS PSI		CPF1_TTL_RATE B/M		CPF1_DOWNHOLE_DENSITY LB/G		Message		
07/28/2021	13:46:00	563		2.3		8.38		hold casing test 1200 for 15 minutes		
07/28/2021	14:01:00	1235		0.0		8.39		check float flowed back 1 bbls		

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 5.3	N2		Mud	Maximum Rate 8.4	Total Slurry 383.4	Mud 0.0	Spacer 0.3		N2	
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 3063	Final -5	Average 453	Bump Plug to 1200	Breakdown	Type FreshWater		Volume 144.9 bbl		Density 8.34 lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl		Mix Water Temp 80 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 37.0 bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative JIM TURNER				Schlumberger Supervisor ALBERT SNYDER				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

<b>Well</b>	RAMPART	<b>Client</b>	CHEVERON
<b>Field</b>	DJ	<b>SIR No.</b>	3234045
<b>Engineer</b>	ALBERT SNYDER	<b>Job Type</b>	SURFACE
<b>Country</b>	United States	<b>Job Date</b>	07-28-2021

