



Chevron  
1400 Smith St., RM 45096  
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: DECHANT D 07-32  
API:05-123-26911-00,  
Rig #10

## Well Plugging Report

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### Cement Summary

### Work Detail

Start	Stop	PUX	Activity
03:00 PM	04:00 PM	P	Move into location with equipment, (1 mile). HSM and JSA, Spot all equipment. Perform LOTO (road to hoist). SIW, clean and secure location, SDFD.
04:00 PM	05:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	2	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	2	40 - Crew PU
Derrick:	Fernandez, Edward	1.5	
Floor Hand:	Gonzalez, Juan	2	
Floor Hand:	Ruiz, Jose	2	
Floor Hand:	Morales, Christopher	2	

### On Site Rep

Name	Association	Notes
Jeremie Schneider	Co. Rep.	On Location.

**Equipment:**

A+ Gas buster tank 422  
10 - G-PAD  
Base Beam #2 - EQUIPMENT  
Pusher Trailer P-190  
Hard Line Trailer CS-210  
Dog House DH-G  
A+ fresh water tank  
Pump Truck #214  
655 MP Teal - MUD PITS  
Tubing Float 150



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## Well Plugging Report

### Cement Summary

#### Work Detail

Start	Stop	PUX	Activity
05:00 AM	06:00 AM	P	Load equipment and supplies, travel to location.
06:00 AM	06:30 AM	P	Pre trip all equipment. Move onto location. HSM and JSA with flare crew. SITP 900#, SICP 1000#, SIBHP 0#.
06:30 AM	08:00 AM	P	Rig up pump and pulling units. Unload and rig up hard lines and pump hoses.
08:00 AM	08:30 AM	P	Rig up and test ground cables with ohm meter. Perform START WELL form.
08:30 AM	09:00 AM	P	Function test BOP, pressure test blinds and pipes, good test.
09:00 AM	11:00 AM	X	Flare well down to 500#, shut in casing.
11:00 AM	12:00 PM	P	Rig up pump unit to tubing and return line to casing. Pump 130 BBLs down casing until returns free of gas.
12:00 PM	12:30 PM	P	Nipple down well head, nipple up BOP.
12:30 PM	01:00 PM	P	Rig up work floor and tubing equipment.
01:00 PM	04:00 PM	P	Pull out of hole, lay down 229 joints on trailer. SIW, clean and secure location, SDFD.
04:00 PM	04:30 PM	P	Travel from location to A Plus yard (Eaton, CO.)
04:30 PM	05:30 PM	P	

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

#### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	12.5	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	12.5	40 - Crew PU
Derrick:	Fernandez, Edward	12.5	
Floor Hand:	Gonzalez, Juan	12.5	
Floor Hand:	Ruiz, Jose	12.5	
Floor Hand:	Morales, Christopher	12.5	

## On Site Rep

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Jeremie Schneider	Co. Rep.	On Location.

## Equipment:

A+ Gas buster tank #422  
10 - G-PAD  
Base Beam #2 - EQUIPMENT  
Pusher Trailer P-190  
Hard Line Trailer CS-210  
Dog House DH-G  
A+ fresh water tank #428  
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## Well Plugging Report

### Cement Summary

**Plug #1 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6726'KB to 6700'KB ETOC. Pull out of hole lay down dump bail.**

**Plug #2 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4140'KB to 4114'KB ETOC. Pull out of hole lay down dump bail.**

**Plug #3 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 2300'KB to 2274'KB ETOC. Pull out of hole lay down dump bail.**

**Plug #4 (SURFACE) - Mix and pump 294 sxs 338.1 cuft 60.21 slurry 15.8 ppg 1.15 yield class "G" cement from 869'KB to 0'KB ETOC. (35 BBLs mix) (7.0ph)**

Start	Stop	PUX	Activity
05:00 AM	06:00 AM	P	Load equipment and supplies, travel to location.
06:00 AM	06:30 AM	P	HSM and JSA, SICP 0, SIBHP 0#, perform daily check list, check ground cables with ohm meter
06:30 AM	07:30 AM	P	Rig up A Plus wire line, pick up and RIH with 4-1/2" CIBP and set from 6726'KB to 6727'KB. Pull out of hole lay down setting tool.
07:30 AM	08:30 AM	P	Plug #1 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6726'KB to 6700'KB ETOC. Pull out of hole lay down dump bail.
08:30 AM	09:00 AM	P	Rig up pump unit to casing, load with 71 BBLs total, pressure test to 500 #, good test.
09:00 AM	09:30 AM	P	Pick up and RIH with 4-1/2" CIBP and set from 4140'KB to 4141'KB. Pull out of hole lay down setting tool.
09:30 AM	10:00 AM	P	Plug #2 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4140'KB to 4114'KB ETOC. Pull out of hole lay down dump bail.
10:00 AM	10:30 AM	P	Pick up and RIH with 4-1/2" CIBP and set from 2300'KB to 2301'KB. Pull out of hole lay down setting tool.
10:30 AM	11:00 AM	P	Plug #3 - Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 2300'KB to 2274'KB ETOC. Pull out of hole lay down dump bail.
11:00 AM	11:30 AM	U	Pick up jet cutter and RIH and attempt to jet cut 4-1/2" casing @ 869'KB, miss run. Pull out of hole laydown cutter and fix problem.
11:30 AM	12:00 PM	P	Pick up jet cutter and RIH and jet cut 4-1/2" casing @ 869'KB. Pull out of hole laydown cutter, rig down A Plus wire line.

Worked on Wednesday, 06/30/2021

12:00 PM	01:00 PM	P	Rig up pump unit to casing and return line to surface, pump 100 BBLs fresh, until good returns.
01:00 PM	01:30 PM	P	Rig down tubing equipment and work floor.
01:30 PM	02:00 PM	P	Nipple down, rack back BOP and screw off well head. Screw on 4-1/2" collar, swedge and ball valve.
02:00 PM	02:30 PM	P	Rig up pump unit to tubing and return line to casing, Pump 5 BBLs Chem Wash ahead of cement plug. Prep equipment to pump cement.
02:30 PM	03:30 PM	P	Plug #4 (SURFACE) - Mix and pump 294 sxs 338.1 cuft 60.21 slurry 15.8 ppg 1.15 yield class "G" cement from 869'KB to 0'KB ETOC. (35 BBLs mix) (7.0ph)
03:30 PM	05:00 PM	P	Rig down and put away all hard lines, suction hoses, and pump hoses. Rig down pump and pulling units. SDFD.
05:00 PM	06:00 PM	P	Travel from location to A Plus yard (Eaton, CO.)

Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	13	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	13	40 - Crew PU
Derrick:	Fernandez, Edward	13	
Floor Hand:	Gonzalez, Juan	13	
Floor Hand:	Ruiz, Jose	13	
Floor Hand:	Morales, Christopher	13	

### On Site Rep

Name	Association	Notes
Tyson Hamacher	Co. Rep.	On Location.

### Equipment:

A+ Gas buster tank #422  
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Base Beam #2 - EQUIPMENT  
Pusher Trailer P-190  
Hard Line Trailer CS-210  
Dog House DH-G  
A+ fresh water tank #428  
Pump Truck #214  
655 MP Teal - MUD PITS  
Tubing Float 150

# P&A Job Summary Sheet

Well Name:   
 Foreman:

API:

Date CIBP Set	<input type="text" value="6-30-2021"/>	CIBP Depth 1:	<input type="text" value="6726'"/>	# of Sacks:	<input type="text" value="2"/>
Date CIBP Set	<input type="text" value="6-30-2021"/>	CIBP Depth 2:	<input type="text" value="4140'"/>	# of Sacks:	<input type="text" value="2"/>
Date CIBP Set	<input type="text" value="6-30-2021"/>	CIBP Depth 3:	<input type="text" value="2300'"/>	# of Sacks:	<input type="text" value="2"/>

\*\*\*List all CIBPs in the hole, even if set prior to P&A

## PLUGS

		Bottom Depth	Top Depth	
Plug #1	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #2	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #3	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Plug #4	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>
Shoe Plug in surface casing:	# of Sacks: <input type="text" value="294"/>	From: <input type="text" value="869'"/>	To: <input type="text" value="62'"/>	Tagged <input checked="" type="checkbox"/>
Top Off	# of Sacks: <input type="text"/>	From: <input type="text"/>	To: <input type="text"/>	Tagged <input type="checkbox"/>

## CICR plugs and cement squeezed through perfs/casing cut - List # of Sacks pumped through the CICR.

Any cement on top should go in plug section above

Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>
Perf Depth: <input type="text"/>	# of Sacks: <input type="text"/>	CICR Depth: <input type="text"/>

Casing Cut Depth:  Casing Pulled (Yes/No)?

Wireline Contractor:   
 Cement Contractor:   
 Types of Cement Used:

**NOTES** (Any changes to plugging procedure, was CBL run, any issues?):

JET CUT CSG @ 869', WE DID NOT PULL CSG, LEFT CSG IN THE HOLE.

\*\*\* PLEASE MAKE SURE CEMENT DEPTHS AND # OF SACKS MATCH THE CEMENT TICKETS, WBD and DAILY OPS