

FORM
17
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402843731

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10536 3. BLM Lease No: _____
 2. Name of Operator: SMITH ENERGY LLC
 4. API Number; 05-121-10975-00 5. Multiple completion? Yes No
 6. Well Name: MAGGARD Number: 6-11
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE,11,2S,50W,6
 8. County WASHINGTON 9. Field Name: WHITE EAGLE
 10. Minerals: Fee State Federal Indian

11. Date of Test: 10/08/2021
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>35</u> Fm: <u>NBRR</u>	Tubing: _____ Fm: _____	Prod Csg <u>190</u> Fm: <u>NBRR</u>	Intermediate Csg: _____	Surf. Csg <u>0</u>
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BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:	
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	00:00	NBRR 35		190		NO FLOW	NONE	
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe)	05:00	NBRR 35		190		NO FLOW	NONE	
	10:00	NBRR 35		190		NO FLOW	NONE	
	15:00	NBRR 35		190		NO FLOW	NONE	
	20:00	NBRR 35		190		NO FLOW	NONE	
	25:00	NBRR 35		190		NO FLOW	NONE	
	30:00	NBRR 35		190		NO FLOW	NONE	
REQUIRED - Instantaneous Bradenhead Pressure at End of Test:							<u>0</u>	PSIG

