

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/13/2021

Submitted Date:

10/14/2021

Document Number:

699803714

FIELD INSPECTION FORM

Loc ID 334767 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281410	WELL	PR	03/17/2010	GW	045-11452	HOAGLUND PA 21-2	PR
281411	WELL	PR	04/17/2006	GW	045-11453	HOAGLUND PA 321-2	PR
281412	WELL	PR	04/19/2006	GW	045-11454	HOAGLUND PA 421-2	PR
287968	WELL	PR	11/17/2006	GW	045-13123	HOAGLUND PA 324-35	PR
288101	WELL	PR	11/27/2006	GW	045-13161	HOAGLUND PA 322-2	PR
288102	WELL	PR	11/27/2006	GW	045-13160	HOAGLUND PA 521-2	PR
288103	WELL	PR	11/27/2006	GW	045-13159	HOAGLUND PA 424-35	PR
288104	WELL	PR	11/27/2006	GW	045-13158	HOAGLUND PA 524-35	PR
288116	WELL	PR	11/28/2006	GW	045-13162	HOAGLUND PA 422-2	PR
288153	WELL	PR	11/30/2006	GW	045-13163	HOAGLUND PA 22-2	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 10/12/21 at approximately 14:30 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC HOAGLUND-67S95W /2NENW,
Location #334767 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	10/12/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Water transfer pump		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	281410	Type:	WELL	API Number:	045-11452	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	281411	Type:	WELL	API Number:	045-11453	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	281412	Type:	WELL	API Number:	045-11454	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287968	Type:	WELL	API Number:	045-13123	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288101	Type:	WELL	API Number:	045-13161	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288102	Type:	WELL	API Number:	045-13160	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288103	Type:	WELL	API Number:	045-13159	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	288104	Type:	WELL	API Number:	045-13158	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	288116	Type:	WELL	API Number:	045-13162	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
<u>Producing Well</u>									
Facility ID:	288153	Type:	WELL	API Number:	045-13163	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Culverts				
Berms						
		Berms				
Berms						
Ditches						
		Ditches				
		Check Dams				
Compaction						
		Sediment Traps				
		Gravel				

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422333	22131020	
	422333	22131020	

COGCC Comments

Comment	User	Date
Refer to Sign/Markers for corrective actions.	depaoloc	10/14/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803715	Photos for Insp. #699803714	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5555162