

PICEANCE VLY

PA 35-06S-095W

GV 79-35 Pad

GV 79-35

PLUG AND ABANDON

## Operation Summary Report

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## 1 General

### 1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

### 1.2 Well Information

Well	GV 79-35		
Project	PA 35-06S-095W	Site	GV 79-35 Pad
Rig Name/No.		Event	PLUG AND ABANDON
Start date	9/29/2021	End date	10/6/2021
Spud date	6/29/1990	UWI	
Active datum	KELLY BUSHING @5,299.0ft (above Mean Sea Level)		
Afe No./Description	210126 /		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
9/29/2021	7:00 9:05	2.08		LOC	01	P		Cleaned up location, racked out pump & tank, chained up equipment.
	9:05 10:40	1.58		MIRU	02	P		Road WOVN Ensign 319 to the GV 79-35 pad.
	10:40 13:35	2.92		MIRU	02	P		Took down fence, spot in equipment, ran pump lines, checked pressures TBG - 150 CSG -140psi Surface CSG - 5psi.
	13:35 14:05	0.50		MIRU	02	P		Rigged up WOVN Ensign 319.
	14:05 15:20	1.25		LOC	01	P		Worked over well head bolts & hanger pins, shut in sales, snubbed in & function tested BOP's.
	15:20 16:05	0.75		MIRU	01	P		N/D production tree, N/U BOP's, R/U floor,
	16:05 16:20	0.25		BOP	01	P		Pressure tested BOP's
	16:20 16:25	0.08		POOH	02	P		Un-landed well with 198 jts 2 3/8" J-55 @ 29K
	16:25 18:00	1.58		POOH	01	P		Laid down 80 jts 2 3/8" N-80 on float.
	18:00 18:15	0.25		WELL	01	P		Re-landed well with tubing hanger 118 jts 2 3/8" N-80 putting EOT @ 3,696.86' - 1,256' from T.P.
9/30/2021	18:15			WSI	01			Shut in & secured well for night
	7:00 7:15	0.25		BOP	01	P		Checked pressures TBG - 5psi CSG - 190psi Surface CSG - 5psi
	7:15 7:55	0.67		POOH	01	P		TOOH with 118 jts 2 3/8" J-55 with seat nipple notch collar on bottom, having a total 198 jts, had 3 bad jts with bad pins.
	7:55 8:15	0.33		LOC	04	P		R/U DLD wireline with 5 1/2" CIBP.
	8:15 9:32	1.28		WIRE	01	P		RIH, set 5 1/2" CIBP @ 4,925' - 25' from T.P, dump bail 3 sks - TOC 4,900'.
	9:32 12:15	2.72		PUMP	01	P		Filled csg with 117 bbl, pressure tested 5 1/2" csg to 500psi for 15 min, had good test @ 15 min with 50psi gain, final pressure 550psi.
	12:15 12:45	0.50		WIRE	01	P		RIH with 5 1/2" 4 hole shot perf gun on wireline, shot 3 holes @ 3,751', surface CSG stayed neutral.
	12:45 13:50	1.08		PUMP	03	P		Could not establish injection rate @ 3,751' shot holes, surface csg was neutral.
	13:50 14:55	1.08		WOT	08	P		Waited for orders from engineer.
	14:55 15:50	0.92		RIH	01	P		TIH 2 3/8" J-55 string to 3,812' - jt 122.
	15:50 16:25	0.58		MIRU	05	P		R/U Duco cement pump & truck.
	16:25 17:00	0.58		CMT	01	P		Pump 2bbl fresh water spacer. 100psi on tbg @ 1.50 bbl min at the start of slurry, pumped 89 sks 15.8# Class G Neat cement - 18.2 bbl - 0psi on tbg after slurry with 11.83 displacement - 765' plug, BOC @ 3,812' - TOC plug 3,047'. Monitor csg to balance out.
	17:00 18:30	1.50		POOH	01			Laid down 26 jts slow, TOOH, stopped leaving 28 jts 2 3/8" J-55 EOT @ 890' - 2,157' from TOC to EOT.
	18:30 0:00	5.50		WSI	03			Pressured up to CSG to 200psi, shut in & secured well for night.

## 2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
10/1/2021	0:00	7:00	7.00		WSI	01	P		WSI
	7:00	7:20	0.33		POOH	02	P		Checked pressures, TBG - 0psi CSG - 0psi Surface CSG - 0psi ,un-landed well with 28 jts 2 3/8".
	7:20	7:55	0.58		POOH	01	P		TOOH with 2 3/8" work string.
	7:55	8:40	0.75		WIRE	01	P		R/U DLD Wireline, shot holes @ 2,150' - Surface CSG was neutral when holes were shot.
	8:40	9:10	0.50		WOT	12	P		TIH with 69 jts 2 3/8" J-55 EOT @ 2,050'.
	9:10	9:40	0.50		DRILL	03	P		Pumped 32 sks 15.8 Class G Neat
									Pumped 6.4 bbl slurry 100' plug out side the 5 1/2" production CSG 100' plug inside 5 1/2" across -the Ft Union.
									No returns on surface CSG
	9:40	10:00	0.33		POOH	01	P		TOOH laying down 69 jts 2 3/8" J-55 work string
	10:00	12:15	2.25		PERF	06	P		Set CIBP @ 1,868' - shot holes @ 1,863'
									Had good returns up surface CSG
	12:15	12:40	0.42		RIH	01	P		TIH to 1,864' with 59 jts 2 3/8" J-55
	12:40	13:05	0.42		CMT	01	P		Pumped 45 sks 15.8 Class G Neat
									Pumped 8.2 bbl slurry 55' cement plug 7 7/8" hole - 100' cement plug between the 8 5/8" & 5 1/2" production CSG -150' plug in the 5 1/2" production CSG
									Had good returns up surface CSG
	13:05	13:45	0.67		POOH	01	P		POOH laying down 59 jts 2 3/8" J-55
	13:45	14:00	0.25		PERF	06	P		Shot holes @ 55'
									Had good returns up surface csg
	14:00	14:25	0.42		RDMO	01	P		N/D BOPS N/U Production tree R/D WOVN Ensign 319
	15:00	15:35	0.58		CMT	01	P		Pumped 20 sks 15.8 Class G Neat
									4.0 bbl slurry 55' plug between the 8 5/8" & 5 1/2" production CSG 55' plug inside the 5 1/2" production CSS
	15:35	17:00	1.42		LOC	01	P		Put up fence, cleaned up location
	17:00	0:00	7.00		WSI	03	P		Shut in & secured well for 5 days to monitor pressures
10/6/2021	0:00	9:00	9.00		WSI	01	P		WSI
	9:00	11:00	2.00		WSI	01	P		Check wellhead pressures 0psi, dig out around wellhead. Cut off wellhead. mix 2 sx of cement and top out wellhead with cement. weld on P&A plate with API# well # and coordinates.
	11:00	0:00	13.00		WSI	01	P		