

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/06/2021

Submitted Date:

10/07/2021

Document Number:

697503303

FIELD INSPECTION FORM

Loc ID: 329017 Inspector Name: Binschus, Chris On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCInspections@Oxy.com	All inspections
		Taylor_Rowley@oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248950	WELL	SI	05/01/2020	GW	123-16752	HSR HANCOCK 8-36	RI

General Comment:

This inspection is in response to a reclamation complaint. Refer to the Good Housekeeping, Complaint and Final Reclamation sections for more details on corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Unmanaged weeds were observed at the associated offsite tank battery. Refer to the attached inspection photos.		
Corrective Action:	Comply with Rule 606.c.	Date:	
	There is no corrective action date because this might be referred to Enforcement.		
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment was observed at the associated offsite tank battery.		
Corrective Action:	Comply with Rule 606.	Date:	
	There is no corrective action date because this might be referred to Enforcement.		

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:	#		corrective date
Comment:	No visual evidence of oil and gas equipment at the well location. Flowline markers were observed at the well location and Operator submitted a Form 42 for Flowline Abandonment on 8/3/2021.		
	The associated offsite tank battery is in use for another nearby well.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 248950 Type: WELL API Number: 123-16752 Status: SI Insp. Status: RI

Complaint

Comment: [Complaint #: 402825063](#)
[Field Inspector Assigned: Chris Binschus](#)
[Location ID#: 329017](#)
[Inspection Document #: 697503303](#)
 Nature of complaint: Complainant indicated that plugging operations interfered with agricultural activities. Complainant stated the Operator did not cooperate with their agricultural activities by waiting to plug until later in the Fall of 2021. Complainant also indicated that lease roads have not been maintained.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded **Fail** Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

	<p>Based on the well location file, Operator submitted a Form 6 Notice of Intent to Abandon on 4/30/2021, then performed a bradenhead test on 5/3/2021 and initiated plugged operations on 5/19/2021. There doesn't appear to be any indication on the submitted forms or COGCC database of a reported issue where the Operator could have postponed plugging operations. It appears the Operator had intent to abandon before performing any tests.</p> <p>Operator cut and capped the well on 8/3/2021 (Form 6S in-process); therefore, Operator shall perform final reclamation per Rule 1004.a by no later than 11/3/2021.</p>	
Corrective Action:	<p>Operator failed to comply with Rule 412.a.(5) that requires the Operator to coordinate operations to avoid unreasonable interference with irrigation plans and agricultural activities. It appears plugging operations interfered with ~10 acres of agricultural activities.</p> <p>Operator shall maintain and regrade all associated access roads per Rule 1002.e.(1) and Rule 1004.a.</p> <p>There is no corrective action date because this might be referred to Enforcement.</p>	Date _____
Overall Final Reclamation	Fail	Well Release on Active Location <input type="checkbox"/>
		Multi-Well Location <input type="checkbox"/>

COGCC Comments

Comment	User	Date
COGCC Staff, Chris Binschus, contacted an Operator representative on 10/7/2021 to discuss some of the observed violations.	binschusc	10/07/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402834835	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5549659
697503304	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5549658