



## Daily Activity and Cost Summary

Well Name: SUSIE 11-09

API 0512310463	Surface Legal Location NWNW 9 10N61W 6 PM	Field Name JUPITER	License #	State/Province COLORADO	Well Configuration Type VERTICAL
Original KB Elevation (ft) 5,061.00	KB-Tubing Head Distance (ft)	Spud Date Production 11/18/1981 18:00	Rig Release Date 11/29/1981 00:00	PBTD (All) (ftKB) Original Hole - 7,517.0	Total Depth All (TVD) (ftKB)

Job Category WORKOVER	Primary Job Type MECHANICAL INTEGRITY TEST	Secondary Job Type	Status 1
AFE Number 2100096	Start Date 9/29/2021	End Date 10/5/2021	Total AFE Amount (Cost) 32,750.00

Objective
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Summary
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Contractor SWABBCO	Rig Number \ Crew 15	Rig Type Workover
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	9/29/2021	9/29/2021			MOB SWABBCO RIG 15 & SUPPORT EQUIPMENT; SPOT IN ON CONTAINMENTS; MIRU RIG; CHECK TBG/CSG PRESSURE; TBG 5 PSI.CSG 660 PSI - BLOW DOWN TO TANK; BRADENHEAD PRESSURE 0 PSI; UN HANG RODS FROM PUMPING UNIT; UN LAND ROD PUMP @22K; FLUSH RODS/TBG W/ FRESH WATER; TOO HANGING RODS;  PULLED: 6' & 8' PONY RODS (xx) 7/8" (xxx) 3/4" SINKER BAR HOOKS TOOL PUMP W/ HANDLING PONY  ND FLOW TEE & UN LAND TBG/NU BOP STACK; RELEASE ANCHOR & TOO H W/ 2 3/8" EUE TBG STANDING BACK; 60 STANDS OUT - EOT @ +/- 3,500'; SECURE WELL & SDFN.
2.0	9/30/2021	9/30/2021			PJSM; CHECK PRESSURES TBG SLIGHT BLOW/CSG SLIGHT BLOW/BH 0 PSI; CONTINUE TOO H STANDING TBG BACK; RECOVERED 229 JTS/TAC/PERF SUB & MUD JT; MUD JT CLEAN; MU RBP & RIH; SET PLUG @ 7,398' (57' ABOVE TOP PERF); FILL BREAK CIRCULATION & ROLL OIL/GAS OUT; CLEAN RETURNS BACK - ATTEMPT PRELIMINARY TEST - PRESSURE BLEEDING OFF WITHIN 1 MINUTE (BRADENHEAD PRESSURE STAYING AT 0); ATTEMPT TO TEST 4X - NO SUCCESS; RECORD BAD TEST W/ ANYTIME TESTING; TOO H STANDING BACK; MU ANYTIME TOOLS 4 1/2" 32A PACKER & RIH T/ +/- 3,000'; SECURE WELL & SDFN.
3.0	10/1/2021	10/1/2021			PJSM; CONTINUE RIH HYDRO TESTING (5,000 PSI) IN; SET PACKER @ 3,754' AND TEST - GOOD TEST BELOW; CONTINUE RIH TO FINISH HYDRO TESTING REMAINING TBG & RELEASE HYDRO TESTER (11 JTS BAD - FAILED DUE TO BENDS NOT ALLOWING TEST BARS THRU JOINT); TOO H TESTING CSG AND FIND MULTIPLE HOLES - HOLES ISOLATED F/1,185' T/1,640'; NOTE: BRADEN HEAD PRESSURE WOULD INCREASE WHILE PUMPING INTO HOLES; TOO H & LD PACKER; SECURE WELL & SDFN.
4.0	10/4/2021	10/4/2021			PJSM; RIH W/ RETRIEVING HEAD; LATCH & RELEASE RBP; TOO H STANDING BACK; ALL TOOLS SUCCESSFULLY RECOVERED; MU PRODUCTION TUBING ASSEMBLY - RE-RUNNING ALL COMPONENTS; TBG DETAIL AS FOLLOWS:  BULL PLUG 10' MUD ANCHOR 3' PERF SUB MECHANICAL SEAT NIPPLE 6 JTS 2 3/8" TAC (8 TURNS LH SET/RH RELEASE) 233 JTS 2 3/8" (BAD TBG REPLACED W/ NEW ON TOP OF STRING)  EOT LANDED @ 7,493'  ATTEMPT TO SET TAC MULTIPLE TIMES - NO SUCCESS - CALL TO DISCUSS - LEAVE TAC UN SET/TBG IN NEUTRAL; LAND TBG IN LARKIN HEAD & REPLACE PACK OFF RUBBER W/ NEW; MU FLOW TEE & SWAP HANDLING TOOLS FOR RODS; SECURE WELL & SDFN.



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5.0	10/5/2021	10/5/2021			PJSM; CHECK TBG & CSG PRESSURE - 0 BOTH SIDES; MU BOTTOM HOLD DOWN INSERT PUMP, HANDLING PONY, 1 SINKER BAR & RIH OUT OF DERRICK W/ 204 3/4" RODS & 90 7/8" RODS; TOOH LAYING DOWN RODS; PUMP, RODS & POLISHED ROD ALL SENT TO RPJ; STUFFING BOX, RATIGAN AND TRAPPERS POT SET INSIDE OF PUMPING UNIT BUILDING; FLOW TEE LEFT ON WELLHEAD & BULL PLUGGED; RDMO & RELEASE SWABBCO RIG 15.