

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/12/2021

Submitted Date:

10/12/2021

Document Number:

697004656

FIELD INSPECTION FORMLoc ID 319104 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242897	WELL	SI	04/01/2021	GW	123-10688	STROH R O 2-2	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Square tubing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		

Comment:	Rig pump and work tanks are grounded, fire extinguisher inspection tags are current.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead valve is exposed at surface.		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:	Separator is anchored.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV CONCRETE		,
Comment:	48 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Crude oil tank is anchored.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 242897 Type: WELL API Number: 123-10688 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: Duco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 200 sxs

Good Return During Job: _____

Cement Type: Class G Neat 15.8#Comment:

Csg has been jet cut @ 2500' KB, CICR set @ 2315' KB, perforations @ 2300' KB 6 SPF for annular squeeze #1, TIH with stinger and tbg, sting into CICR and condition wellbore, MIRU Duco cementers, establish circulation, mix and pump 90 sxs Class G Neat 15.8 ppg cement slurry (18.4 bbls total) through CICR, sting out of CICR and spot 10 sxs of slurry (2 bbls total) on top of CICR, RD cementers, lay down tbg to 2000' KB and reverse circulate clean, POOH with tbg and stinger, RU Ranger Energy Services e-line, RIH and perforate csg @ 1460' KB 6 SPF for annular squeeze #2, POOH with spent gun, RIH and perforate csg @ 1260' KB 6 SPF, POOH with spent gun, RIH with CICR and set @ 1275' KB, POOH with setting tool, RD e-line, TIH with tbg and stinger and condition wellbore, RU cementers, establish circulation, mix and pump 90 sxs Class G Neat 15.8 ppg cement slurry (18.4 bbls total) through CICR, sting out of CICR and spot 10 sxs of slurry (2 bbls total) on top of CICR.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 08/20/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004657	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5553418