

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Juan Sosa
 Name of Operator: WEXPRO COMPANY Phone: (940) 229-4130
 Address: P O BOX 45003 Fax: _____
 City: SALT LAKE CITY State: UT Zip: 84145- Email: Juan.Sosa@dominionenergy.com

For "Intent" 24 hour notice required, Name: Waldron, Emily Tel: (970) 819-9609
COGCC contact: Email: emily.waldron@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-081-05576-00
 Well Name: Hiawatha State Land Well Number: 2
 Location: QtrQtr: SWSE Section: 16 Township: 12N Range: 100W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 36993
 Field Name: HIAWATHA Field Number: 34350

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.993426 Longitude: -108.634842
 GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: _____ Date of Measurement: 03/27/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other regulatory issues

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH A	2190	2214	12/20/1988	SQUEEZED	
WASATCH	2259	2287		RETAINER/SQUEEZED	2237
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
1ST	20	15+1/2	N/A	70	4	1281	130	1281	0	CALC
2ND	14+1/2	13+3/8	N/A	54.5	9	54	0	2153	2153	CALC
3RD	12+1/2	10+3/4	N/A	40.5	10	2259	105	2259	2162	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 84 sks cmt from 2237 ft. to 2062 ft. Plug Type: CASING Plug Tagged:
 Set 49 sks cmt from 1231 ft. to 1131 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2260 ft. with 45 sacks. Leave at least 100 ft. in casing 2237 CICR Depth
 Perforate and squeeze at 1330 ft. with 151 sacks. Leave at least 100 ft. in casing 1231 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Hole sizes for all casing strings unknown. This well was drilled in 1931 and was probably cable drilled. Cement tops for all casing strings except for the production casing string are unknown.
 Second casing string collapsed and was not cemented.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tammy Fredrickson
 Title: Senior Permit Agent Date: _____ Email: Tammy.Fredrickson@dominionenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402837889	OPERATIONS SUMMARY
402837890	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)