

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/11/2021

Submitted Date:

10/11/2021

Document Number:

697004652**FIELD INSPECTION FORM**Loc ID 307120 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 1036 COUNTRY CLUB ESTATES DRCity: CASTLE ROCK State: CO Zip: 80108**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gracey, Cameron		graceyservices@msn.com	
Giltner, Ward		wgiltner@yahoo.com	
Morgan, John		john.morgan@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216908	WELL	SI	05/01/2020	ERIW	069-06095	MSSU 30-7	SI

General Comment:[Form 42 #402826259](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Wellhead enclosure		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 216908 Type: WELL API Number: 069-06095 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>MDDY</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>05/01/2018</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 psig Csg psi: 0 psig BH psi: 0 psig

Insp. Status: _____

Comment: MIT for verification of repairs, perforations are 4847'-4890', packer set @ 4789', ITP @ 0 psig, ICP @ 0 psig, IBH @ 10 psig, MIRU B&J Hot Oil pressure truck, pressure csg to 1280 psig and isolate wellbore from truck, 5 minute tbg @ 0 psig, csg @ 1280 psig, BH @ 15 psig, 10 minute tbg @ 0 psig, csg @ 1280 psig, BH @ 14 psig, 15 minute tbg @ 0 psig, csg @ 1280 psig, BH @ 12 psig, release pressure, SIW, RDMO.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004653	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5551951