

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE

ET

OE

ES

Document Number:

402678787

Date Received:

05/04/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: kevin.monaghan@nblenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-23235-00

Well Name: MOBILE PREMIX I

Well Number: 35-10

Location: QtrQtr: NESE Section: 35 Township: 6N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

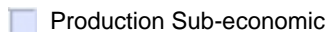
Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.444600

Longitude: -104.737050

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: Date of Measurement: 02/12/2007

Reason for Abandonment:


☐ Other

Casing to be pulled:



Estimated Depth:

Fish in Hole:



If yes, explain details below

Wellbore has Uncemented Casing leaks:



If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7450	7468	01/26/2021	B PLUG CEMENT TOP	7108
NIOBRARA	7158	7316	01/26/2021	B PLUG CEMENT TOP	7108

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	548	380	548	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	7584	770	7584	2642	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7108 with 2 sacks cmt on top. CIBP #2: Depth 4277 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 9 sks cmt from 1450 ft. to 1350 ft. Plug Type: CASING Plug Tagged: ☐
Set 120 sks cmt from 1048 ft. to 778 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1550 ft. with 71 sacks. Leave at least 100 ft. in casing 1450 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 259 sacks half in. half out surface casing from 778 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1048 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 01/29/2021 Cut and Cap Date: 04/01/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 62

*Wireline Contractor: APLUS

*Cementing Contractor: APLUS

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

COAs have been addressed.
Procedure Email attached.
CBL attached.

Perfs @ 1550' and 1350' for CICR @ 1450'
Cut/Pull CSG 1048'

Form 17 DocNum: 402583602
Form 27 DocNum: 402597308
Form 42 DocNum: 402581190
Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff
Title: HSE Reg Affairs Coord Date: 5/4/2021 Email: DenverRegulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 10/11/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

402678787	FORM 6 SUBSEQUENT SUBMITTED
402678810	OTHER
402678811	CEMENT BOND LOG
402678813	CEMENT JOB SUMMARY
402678814	WELLBORE DIAGRAM
402678817	WIRELINE JOB SUMMARY
402678820	OPERATIONS SUMMARY

Total Attach: 7 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Form 44 Doc# 402698687	10/11/2021
----------	------------------------	------------

Total: 1 comment(s)