

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/06/2021

Submitted Date:

10/07/2021

Document Number:

699803689

FIELD INSPECTION FORMLoc ID 334657 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277807	WELL	PR	01/17/2010	GW	045-10783	DAYBREAK FEDERAL 30-6 (PG30)	PR
277808	WELL	PR	12/02/2009	GW	045-10784	DAYBREAK FEDERAL 30-7BB (PG30)	PR
277809	WELL	PR	01/17/2010	GW	045-10785	DAYBREAK FEDERAL 30-10BB PG30	PR
277810	WELL	PR	01/27/2010	GW	045-10786	DAYBREAK FEDERAL 30-8BB (PG30)	PR
277811	WELL	PR	01/17/2010	GW	045-10787	DAYBREAK FEDERAL 30-6BB (PG30)	PR
277812	WELL	PR	01/27/2010	GW	045-10788	DAYBREAK FEDERAL 30-8 PG30	PR
277816	WELL	PR	12/29/2009	GW	045-10789	DAYBREAK FEDERAL 30-7 (PG30)	PR
277820	WELL	PR	04/09/2009	GW	045-10790	DAYBREAK FEDERAL 30-9 (PG30)	PR

General Comment:

COGCC Inspection Report Summary

On Wednesday 10/6/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC DAYBREAK FEDERAL-67S95W /30SWNE, Location #334657 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a corrective action date of 12/6/21.
- 2) Horizontal separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information with a corrective action date of 12/6/21.
- 3) Flow line heating insulation open ended and not capped with a corrective action date of 10/14/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	12/06/2021
Type	OTHER		
Comment:	Vertical separator includes glycol storage tank. Glycol storage tank is approximately 4'x5'x16' with an approximate capacity of 57 barrels. Glycol storage tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	12/06/2021

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	All meter runs have been calibrated in the last year		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flow line heating insulation open ended and not capped.		

Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date:	10/14/2021
Type: Plunger Lift	# 8			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Bradenhead	# 8			
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.			
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 7			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Centralized containment					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	277807	Type:	WELL	API Number:	045-10783	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277808	Type:	WELL	API Number:	045-10784	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277809	Type:	WELL	API Number:	045-10785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277810	Type:	WELL	API Number:	045-10786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277811	Type:	WELL	API Number:	045-10787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277812	Type:	WELL	API Number:	045-10788	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277816	Type:	WELL	API Number:	045-10789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	277820	Type:	WELL	API Number:	045-10790	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Ditches						
		Berms				
		Ditches				
				Material Handling And Spill Prevention		Methanol tank
Culverts						
Compaction						
		Sediment Traps				
Berms						
		Culverts				
		Gravel				

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Sign/Markers and Equipment for corrective actions	depaoloc	10/07/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803690	Photos for Insp. #699803689	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5550926